



**CENTRAL COAST WATER AUTHORITY
BOARD OF DIRECTORS**

AGENDA

**Chairman – Eric Friedman
Vice Chairman – Jeff Clay**

Thursday, August 27, 2026
9:00 AM
at 255 Industrial Way, Buellton, California 93427

Members of the public may participate by video call or telephone via
[Microsoft Teams](#) Meeting ID: 239 474 467 001 204 Passcode: cX2Mv3hB
or by dialing [+1 323-484-5095](#), and entering access Code/Meeting ID: 667 185 235#

Please note: public participation by video call or telephone is for convenience only and is not required by law. If technical interruptions to the video call/telephone occur, the chair has the discretion to continue the meeting and participants are invited to take advantage of the other participation options above.

Public Comment on agenda items may occur via video call or telephonically, or by submission to the Board Secretary via email at lfw@ccwa.com no later than 8:00 a.m. on the day of the meeting. In your email, please specify (1) the meeting date and agenda item (number and title) on which you are providing a comment and (2) that you would like your comment read into the record during the meeting. If you would like your comment read into the record during the meeting (as either general public comment or on a specific agenda item), please limit your comments to no more than 250 words.

Every effort will be made to read comments into the record, but some comments may not be read due to time limitations. Please also note that if you submit a written comment and do not specify that you would like this comment read into the record during the meeting, your comment will be forwarded to Board members for their consideration.

Pursuant to Government Code section 54957.5, non-exempt public records that relate to open session agenda items and are distributed to a majority of the Board less than seventy-two (72) hours prior to the meeting will be available on the CCWA internet web site, accessible at <https://www.ccwa.com>.

★ indicates written report

- I. Call to Order and Roll Call**
- II. Public Comment – (Any member of the public may address the Board relating to any matter within the Board’s jurisdiction. Individual Speakers may be limited to five minutes; all speakers to a total of fifteen minutes.)**
- III. Closed Session**
 - A. CLOSED SESSION: CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Government Code section 54956.9(d)(4)
Initiation of litigation: 1 case
- IV. Return to Open Session**
 - A. Report on Closed Session Actions (if any)
- V. Consent Calendar**
 - A. Minutes of the July 23, 2026 Regular Meeting ★
 - B. Bills ★
 - C. Controller's Report ★

- D. Operations Report ★
- E. Report on Budget Transfers for Fiscal Year 2025/26 Projects ★
Staff Recommendation: Approve the Consent Calendar

VI. Executive Directors Report

- A. Water Supply Situation Report
Staff Recommendation: Informational item only.
- B. Water Transfers Update ★
Staff Recommendation: Informational item only.
- C. Amendment to the Joint Exercise of Powers Agreement with the Department of Water Resources, State of California ★
Staff Recommendation: Adopt Resolution No. 26-10 approving an Amendment to the Joint Exercise of Powers Agreement with the Department of Water Resources, State of California and Authorizing the Executive Director to Execute the Amendment
- D. Carryover of Project Funds from Fiscal Year 25/26 to Fiscal Year 26/27 - \$3,351,943.04 ★
Staff Recommendation: Approve Carryover of Project Funds from Fiscal Year 25/26 to Fiscal Year 26/27 - \$3,351,943.04
- E. Replacement of Energy Dissipating Valve Hydraulic Piping Project ★
Staff Recommendation: Adopt Resolution No. 26-11 approving the Replacement of Energy Dissipating Valve Hydraulic Piping Project and Authorizing the Executive Director to Issue the Notice of Award to Newton Construction and Management, Inc. in the Amount of \$394,700 to Construct the Same
- F. Report on Polonio Pass Water Treatment Plan Filter Media and Underdrain Nozzle Replacement Project
Staff Recommendation: Informational item only.
- G. Task Order No. 2 to the Professional Consulting Services Master Agreement with Carollo Engineers for the Filter Media and Underdrain Nozzle Replacement Project ★
Staff Recommendation: Approve and Adopt Resolution No. 26-12 Approving Task Order No. 2 To The Professional Consulting Services Master Agreement With Carollo Engineers For The Filter Media And Underdrain Nozzle Replacement Project.”
- H. Personnel Committee Report (see Personnel Committee packet)
 - 1. 2027 Compensation and Benefit Survey Comparator Agencies ★
Staff Recommendation: Approve recommended list of comparative agencies to be used in the 2027 compensation and benefit survey.
 - 2. Managing Engineer Position ★
Staff Recommendation: Update the CCWA organizational structure by eliminating the Operations Manager position and adding the Engineering Manager position.
- I. State Water Contractors Report
Staff Recommendation: Informational item only.

VII. Reports from Board Members for Information Only

VIII. Items for Next Regular Meeting Agenda

IX. Date of Next Regular Meeting: September 24, 2026

X. Adjournment

**MINUTES OF THE
CENTRAL COAST WATER AUTHORITY
BOARD OF DIRECTORS**

July 23, 2026

I. Call to Order and Roll Call

Chair Friedman called the July 23, 2026 Central Coast Water Authority (CCWA) Board of Directors meeting to order at 9:01 AM.

CCWA member agencies with voting privileges were represented by:

Representative	Agency/City	Voting %
Casey Balch	Carpinteria Valley Water District	7.64%
Jeff Clay	Santa Ynez River Water Conservation District, ID#1	7.64%
Ken Coates	Montecito Water District	9.50%
Eric Friedman	City of Santa Barbara	11.47%
John Sanchez	City of Buellton	2.21%
Amelia Villegas	City of Guadalupe	1.15%
Kathleen Werner	Goleta Water District	17.20%

II. Public Comment

There was no public comment related to items not on the agenda.

The Board went to closed session at 9:02 AM.

III. VII. Closed Session

- A. CLOSED SESSION: CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Government Code section 54956.9(d)(4)
Initiation of litigation: 1 case

IV. Return to Open Session

The Board returned to open session at 9:27 AM.

- A. Report on Closed Session Actions

Ms. Hastings stated there were no reportable actions as a result of closed session.

V. Election of Officers and Committee Appointments

Chair Friedman reviewed the current officer appointments of Director Friedman as Chair, Director Clay as Vice Chair, Ms. Mladenova as Treasurer and Ms. Watkins as Secretary.

Upon a motion by Director Sanchez, seconded by Director Werner and carried with Directors Balch, Clay, Coates, Friedman, Sanchez, Springer, Villegas and Werner in favor and none opposed the Board approved election of the current slate of officers: Mr.

Friedman as Chair, Mr. Clay as Vice Chair, Ms. Mladenova as Treasurer and Ms. Watkins as Secretary.

VI. Consent Calendar

- A. Minutes of the April 23, 2026 Special Meeting
- B. Minutes of the April 23, 2026 Regular Meeting
- C. Minutes of the June 25, 2026 Regular Meeting
- D. Bills
- E. Controller's Report
- F. Operations Report

Upon a motion by Director Coates, seconded by Director Balch and carried with Directors Balch, Clay, Coates, Friedman, Sanchez, Springer, Villegas and Werner in favor and none opposed the Board approved the Consent Calendar.

VII. Executive Directors Report

- A. Water Supply Situation Report

Mr. David Beard, CCWA Deputy Director, provided an update on the current hydrology and water storage within the state and reviewed the status of year-to-date delivery to CCWA project participants.

- B. Water Transfers Update

There has been no change regarding the transfer agreements currently in process for proposed transfer by CCWA project participants.

- C. Report on the Emergency Repair to the Polonio Pass Water Treatment Plant Treated Water Pipeline

A short term repair has been made to the leak discovered at the Polonio Pass Water Treatment Plant in the treated water pipeline earlier this year, and planning for a long term repair for a future budget year has begun. Mr. Beard explained that the final repair will require shutdown of the Plant so additional coordination with participants will be necessary.

- D. Appointments to Serve as CCWA's Primary and Alternate Representatives on the ACWA/JPIA Board of Directors

The agreement between ACWA/JPIA and its participants stipulates that all members appoint a director to its Board. Mr. Peter Thompson, CCWA Executive Director, requested the CCWA Board appoint him to serve as Primary and David Beard as Alternate directors for ACWA/JPIA, and explained this is because CCWA does not have a mechanism for reimbursing its Board members for travel or other costs related to CCWA activities.

Upon a motion by Director Balch, seconded by Director Sanchez and carried with Directors Balch, Clay, Coates, Friedman, Sanchez, Springer, Villegas and Werner in favor and none opposed the Board appointed Peter Thompson to

serve as CCWA's representative to the ACWA/JPIA Board of Directors, with David Beard to serve as alternate.

E. Calendar Year 2027 DWR Statement of Charges

DWR released the calendar year 2027 Statement of Charges on July 1, 2026, as required under the water supply contract. Ms. Dessi Mladenova, CCWA Controller, reviewed the differences between the amounts used to prepare the FY 2026/27 CCWA Budget and the actual amounts in the 2027 DWR Statement of Charges. Overall, the charges are \$228,287 lower than the estimates used in the FY 2026/27 Budget. The excess funds will be used to offset future fixed assessment billings.

F. FY 2025/26 Fourth Quarter Investment Report

Ms. Mladenova reported as of June 30, 2026, the investment portfolio totaled \$99.5 million and had an effective rate of return of 3.54%. The investments were comprised of Montecito Bank & Trust money market accounts of \$2.7 million, and Charles Schwab market funds of \$96.8 million. All investments during the quarter complied with the CCWA investment policy provisions and current pro forma projections indicate that the Authority will have sufficient cash with which to operate for the next six months.

G. Operating Committee Report

Mr. Thompson briefly reviewed discussions of the July Operating Committee meeting, including potential water management programs, a Memorandum of Interest with Willow Springs Water Bank, and formation of an Ad Hoc Committee to streamline water management procedures.

H. State Water Contractors Report

Mr. Thompson noted the State Water Contractors have been focused on subsidence issues and noted that DWR understands that subsidence repair costs should not be borne disproportionately by Coastal Branch contractors. Ongoing work on mitigating Golden Mussels infestation within State Water facilities was reviewed, and Mr. Thompson reported that he was participating in a review of a recent DWR project involving installation of river valves that is being scrutinized due to cost overruns.

I. Legislative Report

The Legislative Report prepared for the State Water Contractors by its legislative advocate was included in the meeting materials for the information of the Board. Mr. Thompson highlighted SB872 which will provide some funding for interim State Water projects. The Green Energy Bill, SB1020, has had its deadline for implementation extended and some flexibility has been added to some of the more restrictive elements.

VIII. Reports from Board Members for Information Only

Chairman Friedman reported that the City of Santa Barbara Water Commission will meet on August 20.

There were no other reports from Board members.

IX. Items for Next Regular Meeting Agenda

There were no additions requested to the next meeting agenda.

X. Date of Next Regular Meeting

The date of the next regular meeting of the Board is August 27, 2026.

XI. Adjournment

The meeting was adjourned at 10:30 AM.

Respectfully submitted,

Elizabeth Watkins
Secretary to the Board



Central Coast Water Authority, CA

Agenda Item V.B.
Board of Directors
August 27, 2026
Bill Approval List - July 2026
By Fund
Post Dates 7/1/2026 - 7/31/2026

Vendor Name	Account Name	Description (Item)	Amount
Fund: 1 - CCWA			
Account: 130070 - CIP - Overhead			
CAROLLO ENGINEERS, INC.	CIP - Overhead	UNDERDRAIN NOZZLE REPLACEMENT	41045.25
Account 130070 - CIP - Overhead Total:			41045.25
Account: 140010 - Prepaid Insurance			
ACWA/JPIA	Prepaid Insurance	CYBER LIABILITY 7/1/26-7/1/27	6154.45
METLIFE SMALL BUSINESS CENTER	Prepaid Insurance	LIFE INS AUG'26	2254.26
PERS HEALTH	Prepaid Insurance	PERS Health AUGUST '26	63967.17
Account 140010 - Prepaid Insurance Total:			72375.88
Account: 140030 - Prepaid Expenses			
CONVERGED	Prepaid Expenses	EMAIL PROTECTION 7/1-12/31/26	1539
Account 140030 - Prepaid Expenses Total:			1539
Account: 210040 - A/P-DWR Variable OMP&R			
COMB-WARREN ACT TRUST FUND	A/P-DWR Variable OMP&R	COMP WARREN ACT 4/1/26-6/30/26	215
COMB-WARREN ACT TRUST FUND	A/P-DWR Variable OMP&R	COMP WARREN ACT 4/1/26-6/30/26	473
COMB-WARREN ACT TRUST FUND	A/P-DWR Variable OMP&R	COMP WARREN ACT 4/1/26-6/30/26	5633
COMB-WARREN ACT TRUST FUND	A/P-DWR Variable OMP&R	COMP WARREN ACT 4/1/26-6/30/26	301
COMB-WARREN ACT TRUST FUND	A/P-DWR Variable OMP&R	COMP WARREN ACT 4/1/26-6/30/26	301
Account 210040 - A/P-DWR Variable OMP&R Total:			6923
Account: 220015 - PERS Payable			
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYER	-16.18
PERS RETIREMENT	PERS Payable	PERS PEPRA EMPLOYER	-23.88
PERS RETIREMENT	PERS Payable	PERS SURVIVOR EMPLOYER	28.83
PERS RETIREMENT	PERS Payable	PERS CLASSIC EPMC	2831.43
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYER	10451.2
PERS RETIREMENT	PERS Payable	PERS CLASSIC TIER 1	1516.37
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYEE	1119.93
PERS RETIREMENT	PERS Payable	PERS PEPRA EMPLOYER	6378.57
PERS RETIREMENT	PERS Payable	PERS PEPRA	6363.16
PERS RETIREMENT	PERS Payable	PERS CLASSIC EPMC	11.65
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYER	31.08
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYEE	4.61
PERS RETIREMENT	PERS Payable	PERS SURVIVOR EMPLOYER	28.83
PERS RETIREMENT	PERS Payable	PERS CLASSIC EPMC	2955.71
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYER	10837.79
PERS RETIREMENT	PERS Payable	PERS CLASSIC TIER 1	1545.22
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYEE	1169.07
PERS RETIREMENT	PERS Payable	PERS PEPRA EMPLOYER	6579.99
PERS RETIREMENT	PERS Payable	PERS PEPRA	6564.09
PERS RETIREMENT	PERS Payable	PERS SURVIVOR EMPLOYER	28.83
PERS RETIREMENT	PERS Payable	PERS CLASSIC EPMC	2878.27
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYER	10610.31
PERS RETIREMENT	PERS Payable	PERS CLASSIC TIER 1	1542.59
PERS RETIREMENT	PERS Payable	PERS CLASSIC EMPLOYEE	1138.43
PERS RETIREMENT	PERS Payable	PERS PEPRA EMPLOYER	6490.59
PERS RETIREMENT	PERS Payable	PERS PEPRA	6498.49
Account 220015 - PERS Payable Total:			87564.98
Account: 220020 - Deferred Compensation Payable			
COREBRIDGE	Deferred Compensation Payable	COREBRIDGE 457	3616.73
MISSION SQUARE	Deferred Compensation Payable	MISSIONSQUARE 457	7433.12
COREBRIDGE	Deferred Compensation Payable	ROTH COREBRIDGE 457	944.08
COREBRIDGE	Deferred Compensation Payable	COREBRIDGE 457	3677.13
MISSION SQUARE	Deferred Compensation Payable	MISSIONSQUARE 457	7649.74

Bill Approval List - July 2026

Post Dates: 7/1/2026 - 7/31/2026

Vendor Name	Account Name	Description (Item)	Amount
COREBRIDGE	Deferred Compensation Payable	ROTH COREBRIDGE 457	953.03
COREBRIDGE	Deferred Compensation Payable	COREBRIDGE 457	3677.13
MISSION SQUARE	Deferred Compensation Payable	MISSIONSQUARE 457	7642.79
COREBRIDGE	Deferred Compensation Payable	ROTH COREBRIDGE 457	953.03
MISSION SQUARE	Deferred Compensation Payable	MISSIONSQUARE 457	6.95
Account 220020 - Deferred Compensation Payable Total:			36553.73
Account: 220026 - CA State Disability Insurance			
State Taxes	CA State Disability Insurance	STATE TAXES SDI	-1.51
State Taxes	CA State Disability Insurance	STATE TAXES SDI	2184.02
State Taxes	CA State Disability Insurance	STATE TAXES SDI	2209.64
State Taxes	CA State Disability Insurance	STATE TAXES SDI	319.62
State Taxes	CA State Disability Insurance	STATE TAXES SDI	2163.6
Account 220026 - CA State Disability Insurance Total:			6875.37
Account: 220030 - State Income Tax Withheld			
State Taxes	State Income Tax Withheld	STATE TAXES	-7.97
State Taxes	State Income Tax Withheld	STATE TAXES	7043.11
State Taxes	State Income Tax Withheld	STATE TAXES	7187.08
State Taxes	State Income Tax Withheld	STATE TAXES	555.83
State Taxes	State Income Tax Withheld	STATE TAXES	7132.32
Account 220030 - State Income Tax Withheld Total:			21910.37
Account: 220035 - Federal Income Tax Withheld			
EFTPS	Federal Income Tax Withheld	FEDERAL TAXES	-14.49
EFTPS	Federal Income Tax Withheld	FEDERAL TAXES	21442.05
EFTPS	Federal Income Tax Withheld	FEDERAL TAXES	21497.86
EFTPS	Federal Income Tax Withheld	FEDERAL TAXES	2817.36
EFTPS	Federal Income Tax Withheld	FEDERAL TAXES	20053.98
Account 220035 - Federal Income Tax Withheld Total:			65796.76
Account: 220045 - Employer Medicare Payable			
EFTPS	Employer Medicare Payable	FEDERAL MEDICARE	-3.38
EFTPS	Employer Medicare Payable	FEDERAL MEDICARE	5003.68
EFTPS	Employer Medicare Payable	FEDERAL MEDICARE	5102.26
EFTPS	Employer Medicare Payable	FEDERAL MEDICARE	712.98
EFTPS	Employer Medicare Payable	FEDERAL MEDICARE	4960.8
EFTPS	Employer Medicare Payable	FEDERAL MEDICARE	0.2
Account 220045 - Employer Medicare Payable Total:			15776.54
Account: 220050 - Workers' Compensation Payable			
ACWA/JPIA	Workers' Compensation Payable	WC PAYMENT APR-JUNE'26	14035
Account 220050 - Workers' Compensation Payable Total:			14035
Account: 220055 - Cafeteria Plan Payable			
CCWA CAFE PLAN	Cafeteria Plan Payable	FLEX ADMIN FEE JULY'26	107.5
CCWA CAFE PLAN	Cafeteria Plan Payable	DEPENDANT CARE	461.52
CCWA CAFE PLAN	Cafeteria Plan Payable	FSA DEDUCTION	502.29
CCWA CAFE PLAN	Cafeteria Plan Payable	DEPENDANT CARE	461.52
CCWA CAFE PLAN	Cafeteria Plan Payable	FSA DEDUCTION	502.29
CCWA CAFE PLAN	Cafeteria Plan Payable	DEPENDANT CARE	461.52
CCWA CAFE PLAN	Cafeteria Plan Payable	FSA DEDUCTION	502.29
Account 220055 - Cafeteria Plan Payable Total:			2998.93
Account: 510035 - OPEB Expense			
CCWA RETIREE HEALTH	OPEB Expense	RHB LJM	253.64
CCWA RETIREE HEALTH	OPEB Expense	RHB LH	278.19
CCWA RETIREE HEALTH	OPEB Expense	RHB JAB	302.73
CCWA RETIREE HEALTH	OPEB Expense	RHB DJR	327.28
CCWA RETIREE HEALTH	OPEB Expense	RHB MRS	635.42
CCWA RETIREE HEALTH	OPEB Expense	RHB DHR	635.42
Account 510035 - OPEB Expense Total:			2432.68
Account: 510045 - Dental/Vision Plan			
CCWA Employee	Dental/Vision Plan	ORTHO REIMB 9 MONTHS LSA	1372.75
HAWS, DDS INC., ADAM S.	Dental/Vision Plan	LFW DENTAL	132

Bill Approval List - July 2026
Post Dates: 7/1/2026 - 7/31/2026

Vendor Name	Account Name	Description (Item)	Amount
CCWA Employee	Dental/Vision Plan	ORTHO CLAIM DHM	699.17
GIANCARLO LAURIENTE, DDS	Dental/Vision Plan	AJS DENTAL	326.4
PATEL, DDS, INC, PERRY	Dental/Vision Plan	AJS DENTAL	197.6
PATEL, DDS, INC, PERRY	Dental/Vision Plan	AJS DENTAL	618.8
CCWA Employee	Dental/Vision Plan	CTW DENTAL	345.83
CCWA Employee	Dental/Vision Plan	CTW DENTAL	379
CCWA Employee	Dental/Vision Plan	DHR DENTAL	2651.46
PATEL, DDS, INC, PERRY	Dental/Vision Plan	AJS DENTAL	396.8
GIANCARLO LAURIENTE, DDS	Dental/Vision Plan	AJS DENTAL	326.4
PATEL, DDS, INC, PERRY	Dental/Vision Plan	AJS DENTAL	49.4
PATEL, DDS, INC, PERRY	Dental/Vision Plan	AJS DENTAL	154.7
STOUT, DDS, THERON	Dental/Vision Plan	JST DENTAL	444.55
DAVIS, DMD, LISA LU	Dental/Vision Plan	CCG DENTAL	161
PATEL, DDS, INC, PERRY	Dental/Vision Plan	AJS DENTAL	99.2
DAVIS, DMD, LISA LU	Dental/Vision Plan	CCG DENTAL	435
GIANCARLO LAURIENTE, DDS	Dental/Vision Plan	AJS DENTAL	81.6
CCWA Employee	Dental/Vision Plan	DMP DENTAL	337
GIANCARLO LAURIENTE, DDS	Dental/Vision Plan	AJS DENTAL	81.6
Account 510045 - Dental/Vision Plan Total:			9290.26
Account: 510080 - Safety Incentive Program			
Bank of America	Safety Incentive Program	SUMMER STAFF INCENTIVE	339.11
Bank of America	Safety Incentive Program	SUMMER STAFF INCENTIVE	387.56
Bank of America	Safety Incentive Program	SUMMER STAFF INCENTIVE	242.22
Account 510080 - Safety Incentive Program Total:			968.89
Account: 520020 - Office Supplies			
OFFICE DEPOT- ODP	Office Supplies	OFFICE SUPPLIES	56.97
OFFICE DEPOT- ODP	Office Supplies	OFFICE PAPER	20.78
OFFICE DEPOT- ODP	Office Supplies	OFFICE SUPPLIES	30.16
OFFICE DEPOT- ODP	Office Supplies	INK / TONER	188.98
OFFICE DEPOT- ODP	Office Supplies	TONER TTP	77.03
Account 520020 - Office Supplies Total:			373.92
Account: 520030 - Misc. Office Expense			
OFFICE DEPOT- ODP	Misc. Office Expense	KITCHEN SUPPLIES	91.47
US BANK	Misc. Office Expense	KITCHEN SUPPLIES	55.72
US BANK	Misc. Office Expense	KITCHEN SUPPLIES	55.73
Sign Here	Misc. Office Expense	2x3ft-4mm Corrugated Plastic Sign w/Grommets	335.69
GONZALEZ, CYNTHIA	Misc. Office Expense	STAFF MEETING REIMBURSEMENT	30
Bank of America	Misc. Office Expense	STAFF MEETING	33.28
Account 520030 - Misc. Office Expense Total:			601.89
Account: 530010 - Meeting and Travel			
SOLVANG BAKERY INC.	Meeting and Travel	OP COM MEETING PASTRIES	31.45
SOLVANG BAKERY INC.	Meeting and Travel	PASTRIES FOR BOARD MEETING	31.45
Account 530010 - Meeting and Travel Total:			62.9
Account: 530030 - Dues & Memberships			
UNDERGROUND SVC ALERT N. CALIF	Dues & Memberships	USA NO. CA 2026 MEMBERSHIP	343.6
AWWA	Dues & Memberships	MEMBERSHIP DUES TTP 8/1/26-7/31/27	539
Account 530030 - Dues & Memberships Total:			882.6
Account: 530070 - Printing & Binding			
FLEX TG	Printing & Binding	COPIER MAINT JULY'26	304.2
Bank of America	Printing & Binding	BUDGET COVERS	77.55
Account 530070 - Printing & Binding Total:			381.75
Account: 530080 - Postage			
RESERVE ACCOUNT-PITNEY BOWES	Postage	POSTAGE FOR MACHINE	1500
FedEx	Postage	EXPRESS SHIPPING	21.92
FedEx	Postage	EXPRESS SHIPPING	59.35
FedEx	Postage	EXPRESS SHIPPING	55.34
Account 530080 - Postage Total:			1636.61

Bill Approval List - July 2026
Post Dates: 7/1/2026 - 7/31/2026

Vendor Name	Account Name	Description (Item)	Amount
Account: 540010 - Professional Services			
SAMBA HOLDINGS INC	Professional Services	DMV MONITORING JULY'26	111.12
UNDERGROUND SERVICE ALERT	Professional Services	USA TICKETS (18)	48.7
ELECSYS INTERNATIONAL LLC	Professional Services	MONITORING RECTIFIER JULY'26	180
QUINN COMPANY	Professional Services	SERVICE FORKLIFT D094	459.05
WINNER CHEVROLET	Professional Services	DELIVERY CHARGE 2026 CHEVY 2500	700
IJA LIFTING SERVICES, INC.	Professional Services	Overhead Cranes	6896
R. BRUCE COGGIN DBA RED DOOR SAFETY	Professional Services	SAFETY CONSULTANT JULY;26	1602.6
SENTRY ALARM SYSTEMS	Professional Services	SECURITY WTP 7/1/-9/30/26	450
Account 540010 - Professional Services Total:			10447.47
Account: 540020 - Legal Services			
BROWNSTEIN HYATT FARBER SCHRECK, LLP	Legal Services	LEGAL JULY'26	51285.42
STRADLING YOCCA CARLSON & RAUTH	Legal Services	LEGAL JULY'26	1145.5
Account 540020 - Legal Services Total:			52430.92
Account: 540040 - Permits			
AIR POLLUTION CONTROL DISTRICT	Permits	EQUIPMENT RENEWAL FEE EDV	583.17
AIR POLLUTION CONTROL DISTRICT	Permits	EQUIPMENT RENEWAL FEE TANK 2	583.17
AIR POLLUTION CONTROL DISTRICT	Permits	EQUIPMENT RENEWAL FEE WTP	1166.34
Account 540040 - Permits Total:			2332.68
Account: 550015 - Minor Tools & Equipment			
LINDE GAS & EQUIPMENT INC.	Minor Tools & Equipment	CALIBRATION GAS FOR TG	44.9
Account 550015 - Minor Tools & Equipment Total:			44.9
Account: 550031 - Chemicals - Variable			
JCI JONES CHEMICALS, INC.	Chemicals - Variable	CHLORINE	7640
JCI JONES CHEMICALS, INC.	Chemicals - Variable	CHLORINE	15280
JCI JONES CHEMICALS, INC.	Chemicals - Variable	CHLORINE	15280
HILL BROTHERS CHEMICAL COMPANY	Chemicals - Variable	AMMONIA	7066.06
UNIVAR SOLUTIONS USA INC.	Chemicals - Variable	CAUSTIC SODA	10657.67
UNIVAR SOLUTIONS USA INC.	Chemicals - Variable	SODIUM HYPO	1235
UNIVAR SOLUTIONS USA INC.	Chemicals - Variable	SODIUM HYPO	1877.2
UNIVAR SOLUTIONS USA INC.	Chemicals - Variable	CAUSTIC SODA	11069.41
UNIVAR SOLUTIONS USA INC.	Chemicals - Variable	SODIUM HYPO	1482
UNIVAR SOLUTIONS USA INC.	Chemicals - Variable	SODIUM HYPO	1580.8
UNIVAR SOLUTIONS USA INC.	Chemicals - Variable	SODIUM HYPO	1047.28
UNIVAR SOLUTIONS USA INC.	Chemicals - Variable	CAUSTIC SODA	10096.28
CHEMTRADE CHEMICALS US LLC	Chemicals - Variable	ALUMINUM SULFATE	6898.15
CHEMTRADE CHEMICALS US LLC	Chemicals - Variable	ALUMINUM SULFATE	6679.76
CHEMTRADE CHEMICALS US LLC	Chemicals - Variable	ALUMINUM SULFATE	6883.79
CHEMTRADE CHEMICALS US LLC	Chemicals - Variable	ALUMINUM SULFATE	6573.85
CHEMTRADE CHEMICALS US LLC	Chemicals - Variable	ALUMINUM SULFATE	6800.02
CHEMTRADE CHEMICALS US LLC	Chemicals - Variable	ALUMINUM SULFATE	6852.08
CHEMTRADE CHEMICALS US LLC	Chemicals - Variable	ALUMINUM SULFATE	6856.26
CHEMTRADE CHEMICALS US LLC	Chemicals - Variable	ALUMINUM SULFATE	6987.3
Account 550031 - Chemicals - Variable Total:			138842.91
Account: 550035 - Maintenance Supplies/Hardware			
HOME DEPOT	Maintenance Supplies/Hardware	TOILET PLUNGER AND BUCKET	14.96
Account 550035 - Maintenance Supplies/Hardware Total:			14.96
Account: 550040 - Safety Supplies			
AMERICAN INDUSTRIAL SUPPLY-SM	Safety Supplies	RUBBER BOOTS FOR DOB	28.22
MID-COAST FIRE PROTECTION INC	Safety Supplies	FIRE EXT SERVICE AND MAINTENANCE	893
HERC RENTALS, INC.	Safety Supplies	GX-3R Pro Gas Detector	1050.56
CINTAS CORP NO 2	Safety Supplies	RESTOCK FIRST AID KITS	200.75
BURT INDUSTRIAL SUPPLY, INC.	Safety Supplies	SAFETY ITEMS FOR DAVIT ARM BASES	296.66
BURT INDUSTRIAL SUPPLY, INC.	Safety Supplies	FALL RESTRAINT BASES	117.71
FARM SUPPLY COMPANY	Safety Supplies	FROG MITIGATION FENCING	278.42
GRAINGER INC	Safety Supplies	ELECTRICAL SAFETY GLOVES	635.79
Account 550040 - Safety Supplies Total:			3501.11
Account: 550045 - Fuel & Lubricants			
WEX FLEET UNIVERSAL	Fuel & Lubricants	FUEL	6171.88

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Vendor Name	Account Name	Description (Item)	Amount
WEX FLEET UNIVERSAL	Fuel & Lubricants	FUEL	1889.33
EAGLE ENERGY	Fuel & Lubricants	FUEL	2279.91
ROGERS, SEAN	Fuel & Lubricants	SMR GAS REIMBURSEMENT FOR SAMPLE VEHICLE T03	51.01
Account 550045 - Fuel & Lubricants Total:			10392.13

Account: 560010 - Lab Supplies

USA BLUE BOOK	Lab Supplies	KEY CARDS FOR HACH SL1000 ANALYZER	212.7
CULLIGAN/CENTRAL COAST WTR TRT	Lab Supplies	LAB D1 SYSTEM	476.84
HACH COMPANY	Lab Supplies	AMMONIA MONOCHLORAMINE	165.38
HACH COMPANY	Lab Supplies	NITRO-VER/MONOCHLOR/BOTTLES	1115.08
HACH COMPANY	Lab Supplies	MONOCHLOR REAGENT / CHLORINATING SOLUTION	602.44
HACH COMPANY	Lab Supplies	MONOCHLOR REAGENT / CHLORINATING SOLUTION	459.44
HACH COMPANY	Lab Supplies	CHLORIDE & REAGENT SET	708.84
HACH COMPANY	Lab Supplies	MONOCHLOR REAGENT / CHLORINATING SOLUTION	1061.88
SHIMADZU SCIENTIFIC INSTRUMENTS, INC	Lab Supplies	FAN ASSEMBLY	754.81
VWR INTERNATIONAL	Lab Supplies	EDTA TITRANT	235.95
VWR INTERNATIONAL	Lab Supplies	EDTA TITRANT	29.49
VWR INTERNATIONAL	Lab Supplies	EDTA TITRANT	507.85
VWR INTERNATIONAL	Lab Supplies	BEAKER GLASS DOUBLE SCALE	182.24
VWR INTERNATIONAL	Lab Supplies	VWR CONDUCTIVITY STANDARD	117.25
VWR INTERNATIONAL	Lab Supplies	NITRILE GLOVES LARGE	289.15
VWR INTERNATIONAL	Lab Supplies	NITRILE GLOVES XL	168.92
VWR INTERNATIONAL	Lab Supplies	LAB SUPPLIES	453.15
VWR INTERNATIONAL	Lab Supplies	FLASK GLASS	529.77
VWR INTERNATIONAL	Lab Supplies	LAB SUPPLIES	57.49
VWR INTERNATIONAL	Lab Supplies	LAB SUPPLIES	464.09
GRAINGER INC	Lab Supplies	HEX KET SET	11.3
USA BLUE BOOK	Lab Supplies	SAMPLE BOTTLES	361.91
Account 560010 - Lab Supplies Total:			8965.97

Account: 560030 - Lab Testing

EUROFINS EATON ANALYTICAL INC	Lab Testing	MONTHLY ALUMINUM	43.26
Account 560030 - Lab Testing Total:			43.26

Account: 570010 - Equipment Repairs & Maint

FLEX TG	Equipment Repairs & Maint	COPIER MAINT JUNE'26	111.41
FLEX TG	Equipment Repairs & Maint	COPIER MAINT JUNE'26	30.96
FLEX TG	Equipment Repairs & Maint	COPIER MAINT. JULY'26	38.39
FLEX TG	Equipment Repairs & Maint	COPIER MAINT JULY'26	149.09
LINDE GAS & EQUIPMENT INC.	Equipment Repairs & Maint	NITROGEN FOR HYDRAULIC PACKAGES	106.79
LINDE GAS & EQUIPMENT INC.	Equipment Repairs & Maint	NITROGEN FOR HYDRAULIC PACKAGES	106.79
HARRISON HARDWARE	Equipment Repairs & Maint	PARTS FOR NITROGEN TANKS	23.66
GRAINGER INC	Equipment Repairs & Maint	PARTS FOR NITROGEN HOSES FOR HYDRAULICS	390.58
HARRINGTON INDUSTRIAL PLASTICS	Equipment Repairs & Maint	CU IN SENTRY POLY/HYPALON	86.54
HARRINGTON INDUSTRIAL PLASTICS	Equipment Repairs & Maint	PN# C301H 85 CU In Sentry Poly/Hypalon	1874.73
D&H WATER SYSTEMS INC	Equipment Repairs & Maint	PARTS FOR PLANT CHLORINATORS	9724.45
TUSTIN LOCK AND SAFE(CYBER SECURITY S	Equipment Repairs & Maint	KEYS FOR ACCESS SYSTEM	454.93
HACH COMPANY	Equipment Repairs & Maint	Field Service Partnership	4895
FLEX TG	Equipment Repairs & Maint	COPIER MAINT JUNE'26	261.89
UNITED RENTALS	Equipment Repairs & Maint	POST DRIVER FOR LAGOON CLEANING	173.75
FLEX TG	Equipment Repairs & Maint	COPIER MAINT JULY'26	2.34
NAPA AUTO PARTS	Equipment Repairs & Maint	MISC REPAIR ITEMS FOR WTP SHOP	85.1
PAPE MATERIAL HANDLING INC	Equipment Repairs & Maint	ANNUAL SERVICE FOR WTP FORKLIFT	232.57
ENV SERVICES, INC.	Equipment Repairs & Maint	Testing for two fume hoods	1550
ENDRESS+HAUSER, INC.	Equipment Repairs & Maint	Ecofit CPA640, Adapterset	911.16
ENDRESS+HAUSER, INC.	Equipment Repairs & Maint	2 ECOFIT CPA640 PH SENSORS	94.69
MCMASTER-CARR SUPPLY COMPANY	Equipment Repairs & Maint	AIR VALVES FOR PULSATION DAMPENERS	155.98
UNDERGROUND SOLUTIONS	Equipment Repairs & Maint	59" SLEEVE & SEAL	535.37
UNDERGROUND SOLUTIONS	Equipment Repairs & Maint	Furnish (1) 59" 3/8" thick EPDM Sleeve x 48" LG w/	10790.13
GRAINGER INC	Equipment Repairs & Maint	BOX FOR PLANT OUTLET FLOWMETER	273.72
GRAINGER INC	Equipment Repairs & Maint	AIR REGULATOR FOR SHOP	249.58
GRAINGER INC	Equipment Repairs & Maint	BULBS FOR WTP GENERAL	193.56

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Vendor Name	Account Name	Description (Item)	Amount
GRAINGER INC	Equipment Repairs & Maint	VALVE FOR INVENTORY	28.8
GRAINGER INC	Equipment Repairs & Maint	FASTENERS FOR 10-V-8 VALVE ACTUATOR	33.65
GRAINGER INC	Equipment Repairs & Maint	SOLENOID VALVES FOR CHLORINE SHUTOFF	475.39
GRAINGER INC	Equipment Repairs & Maint	COMPONENTS FOR OUTLET FLOWMETER	1016.12
GRAINGER INC	Equipment Repairs & Maint	BATTERIES FOR RADIO	436.16
GRAINGER INC	Equipment Repairs & Maint	PRESSURE GAUGE, PRESSURE SWITCH	399.25
BATTERIES PLUS	Equipment Repairs & Maint	BATTERIES FOR CYBER KEYS	71.61
Account 570010 - Equipment Repairs & Maint Total:			35964.14

Account: 570020 - Vehicle Repairs & Maintenance

CELLULAROUTLET.COM, INC.	Vehicle Repairs & Maintenance	WEB BOOST DRIVE AND ANTENNA	643.46
CELLULAROUTLET.COM, INC.	Vehicle Repairs & Maintenance	WEB BOOST DRIVE AND ANTENNA	321.74
RIO VISTA CHEVROLET	Vehicle Repairs & Maintenance	DO84 SERVICE	748.66
CELLULAROUTLET.COM, INC.	Vehicle Repairs & Maintenance	WEB BOOST DRIVE AND ANTENNA	321.74
PASO ROBLES CHEVROLET	Vehicle Repairs & Maintenance	OIL CHANGE D074	267.05
Account 570020 - Vehicle Repairs & Maintenance Total:			2302.65

Account: 570030 - Building Maintenance

COVERALL NORTH AMERICA, INC	Building Maintenance	JANITORIAL BAO JUL'26	1284
WESTERN EXTERMINATOR CO, RENTOKIL N	Building Maintenance	PEST CONTROL MAINT JULY'26	153.72
COVERALL NORTH AMERICA, INC	Building Maintenance	JANITORIAL SYPP JUL'26	295
Securitas Technology Corporation (Formaly	Building Maintenance	UPGRADES TO SECURITY SYSTEM SYPS	3595.62
WESTERN EXTERMINATOR CO, RENTOKIL N	Building Maintenance	PEST CONTROL MAINT JULY'26	167.36
STAR JANITORIAL CA LLC	Building Maintenance	OFFICE CLEANING	1550
Account 570030 - Building Maintenance Total:			7045.7

Account: 570040 - Landscape Maintenance

CITY OF BUELLTON	Landscape Maintenance	LANDSCAPE BAO JULY'26	100.74
ZACA CREEK LANDSCAPES INC	Landscape Maintenance	LANDSCAPE BAO JULY'26	275
ZACA CREEK LANDSCAPES INC	Landscape Maintenance	LANDSCAPE SYPS JULY'26	175
PROGRESSIVE GREENERY	Landscape Maintenance	WTP LANDSCAPE JULY'26	420
Account 570040 - Landscape Maintenance Total:			970.74

Account: 580020 - Natural Gas

SoCalGas	Natural Gas	GAS STE B 6/24-7/24/26	6.37
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Account 580020 - Natural Gas Total: 6.37
Account: 580030 - Electric - Fixed

PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Fox Hollow Rd @ Hwy 101	20.62
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Valve Vault - SLO	489.13
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-Moretti Canyon Rd	16.44
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Nipomo Thompson Rd	9.53
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-Thompson Rd Nipomo	19.24
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-Branch Mill @ Coach Rd	20.63
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-Truesdale Rd	17.94
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Tank 2 Creston	551.49
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-Bitterwater Rd	21
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-Encina Rd, Sta Margarita	19.52
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-La Panza Rd	63.06
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Office Suite A/B	903.24
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Office Suite A/B	2091.05
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-Burton Mesa Rd	17.79
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Tank 7 - Buellton	133.89
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	ISO #4 - Solvang	95.67
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-2898 Hwy 246 Lompoc	17.4
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	ISO #3 Hwy 246	82.9
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	CP-Hapgood Rd	17.24
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Pump Station-Mesa Verde	1256
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Buellton TO Santa Rosa @ Ave of Flags	37.65
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	SoCal TO-Bonita School @ SM Rvr	121.29
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Guad TO-Bonita School Rd near Levee Rd	142.82
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Shandon TO	237.04
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Lopez TO Lopez Dr @ Orcutt Rd	78.89
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Santa Maria TO-Black @ Betteravia Rd	86.08

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Vendor Name	Account Name	Description (Item)	Amount
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Solvang TO-Alisal Bridge @ Fjord Dr	76.28
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Fixed	Polonio Pass WTP	13000
Account 580030 - Electric - Fixed Total:			19643.83
Account: 580031 - Electric - Variable			
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Variable	SY2 Variable Electric	21665.58
PACIFIC GAS & ELECTRIC (PG&E)	Electric - Variable	WTP Variable Electric	11120.31
Account 580031 - Electric - Variable Total:			32785.89
Account: 580040 - Water			
CITY OF BUELLTON	Water	WATER BAO JULY'26	363.27
SANTA YNEZ RIVER WATER CONS	Water	WATER SYPS JULY'26	181.91
Account 580040 - Water Total:			545.18
Account: 580050 - Telephone			
FRONTIER COMMUNICATIONS	Telephone	PHONE AUG'26	189.17
FRONTIER COMMUNICATIONS	Telephone	PHONE JUL'26	216.04
VERIZON WIRELESS	Telephone	VERIZON JULY'26	67.15
FIRST CHOICE TECHNOLOGY	Telephone	LONG DIST PHONE JUL'26	9.67
FRONTIER COMMUNICATIONS	Telephone	PHONE BAO AUG'26	126.86
FRONTIER COMMUNICATIONS	Telephone	PHONE BAO JUL'26	106.26
FRONTIER COMMUNICATIONS	Telephone	PHONE AUG'26	189.17
FRONTIER COMMUNICATIONS	Telephone	PHONE JUL'26	175.09
VERIZON WIRELESS	Telephone	VERIZON JULY'26	841.3
VERIZON WIRELESS	Telephone	VERIZON JULY'26	18.75
SURFNET COMMUNICATIONS, INC.	Telephone	INTERNET CHORRO JUL'26	75
VERIZON WIRELESS	Telephone	VERIZON JULY'26	376.99
VERIZON WIRELESS	Telephone	VERIZON JULY'26	18.75
Account 580050 - Telephone Total:			2410.2
Account: 580060 - Waste Disposal			
MARBORG INDUSTRIES	Waste Disposal	TRASH SERVICE BAO JULY'26	428.96
MARBORG INDUSTRIES	Waste Disposal	TRASH SYPS JULY'26	391.69
SAN MIGUEL GARBAGE COMPANY INC	Waste Disposal	TRASH SERVICE WTP JUL'26	294.18
Account 580060 - Waste Disposal Total:			1114.83
Account: 590040 - Equipment Rental			
MARBORG INDUSTRIES	Equipment Rental	EDV RENTAL	89.61
MARBORG INDUSTRIES	Equipment Rental	TANK 2 RENTAL	88.6
MID STATE CONTAINER SALES INC	Equipment Rental	CONTAINER RENTAL JULY'26	80.81
DE LAGE LANDEN FINANCIAL SVCS INC	Equipment Rental	COPIER LEASE JULY'26	173.48
MARBORG INDUSTRIES	Equipment Rental	TRAILER RENT TANK 5	143.34
MARBORG INDUSTRIES	Equipment Rental	RESTROOM RENTAL TANK 7	89.78
DE LAGE LANDEN FINANCIAL SVCS INC	Equipment Rental	COPIER LEASE JULY'26	202.71
Account 590040 - Equipment Rental Total:			868.33
Account: 590050 - Non-Capitalized Equipment			
CONVERGED	Non-Capitalized Equipment	ENDPOINT DETECTION	721.59
Account 590050 - Non-Capitalized Equipment Total:			721.59
Account: 590060 - Computer Expenses			
TYLER TECHNOLOGIES, INC	Computer Expenses	TYLER SaaS Fees FY26/27	38273
TYLER TECHNOLOGIES, INC	Computer Expenses	ERP PRO CREDIT	-19500
Dell USA	Computer Expenses	Dell Pro 14 Plus PB14250	1852.62
CONVERGED	Computer Expenses	MAILBOX BACK UP JULY'26	53
CONVERGED	Computer Expenses	DATTO CLOUD BACKUP JULY'26	391.95
CONVERGED	Computer Expenses	ENDPOINT DETECTION	721.58
CONVERGED	Computer Expenses	ENDPOINT DETECTION	721.58
CONVERGED	Computer Expenses	NET ALERT JULY'26	2395
CONVERGED	Computer Expenses	EAGLE EYE JULY'26	171.38
CONVERGED	Computer Expenses	TAILSCALE JULY'26	83.36
CONVERGED	Computer Expenses	DUAL FACTOR AUTHENTICATION	1031.89
CIVICPLUS, LLC	Computer Expenses	STREAMLINE 7/1/26-6/30/27	8505
COMCAST	Computer Expenses	INTERNET BAO JULY'26	383.97
FRONTIER COMMUNICATIONS	Computer Expenses	BACKUP INTERNET AUG'26	46.66

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Vendor Name	Account Name	Description (Item)	Amount
Dell USA	Computer Expenses	Dell Pro Tower QCT1255	1199.11
Dell USA	Computer Expenses	Dell Pro Tower QCT1250	1208.83
CONVERGED	Computer Expenses	MAILBOX BACK UP JULY'26	53
CONVERGED	Computer Expenses	DATTO CLOUD BACKUP JULY'26	391.94
CONVERGED	Computer Expenses	NET ALERT JULY'26	2395
CONVERGED	Computer Expenses	TAILSCALE JULY'26	83.32
CONVERGED	Computer Expenses	DUAL FACTOR AUTHENTICATION	1031.9
FRONTIER COMMUNICATIONS	Computer Expenses	BACKUP INTERNET AUG'26	46.66
CODY WEINBERG	Computer Expenses	CMW INTERNET REIMB. JULY	35
Dell USA	Computer Expenses	Dell Pro 14 Plus PB14250	1852.62
CONVERGED	Computer Expenses	MAILBOX BACK UP JULY'26	53
CONVERGED	Computer Expenses	DATTO CLOUD BACKUP JULY'26	391.94
CONVERGED	Computer Expenses	NET ALERT JULY'26	2395
CONVERGED	Computer Expenses	TAILSCALE JULY'26	83.32
CONVERGED	Computer Expenses	DUAL FACTOR AUTHENTICATION	1032.21
FRONTIER COMMUNICATIONS	Computer Expenses	BACKUP INTERNET AUG'26	46.67
Account 590060 - Computer Expenses Total:			<u>47430.51</u>
Account: 590070 - Appropriated Contingency			
EMERSON LLLP	Appropriated Contingency	SHIPPING	360.46
EMERSON LLLP	Appropriated Contingency	Tariff Surcharge	1404.69
EMERSON LLLP	Appropriated Contingency	TAX	1647.97
EMERSON LLLP	Appropriated Contingency	Rosemount 8750W Utility Magnetic flow meter systerr	20965.56
Account 590070 - Appropriated Contingency Total:			<u>24378.68</u>
Fund 1 - CCWA Total:			<u>741945.84</u>
Normal and Recurring Costs Grand Total:			<u>741945.84</u>
Net Payroll PPD#14	Wages	CCWA Net Wages Paid 7/3/26	118,253.36
Net Payroll PPD#15	Wages	CCWA Net Wages Paid 7/17/26	119,393.93
Net Payroll PPD#16	Wages	CCWA Net Wages Paid 7/31/27	117,629.88
Account 500000 - Wages Total:			<u>355,277.17</u>
Variable OMP&R, Delta Water & Transportation Charges July'26			17,969,350
DWR Total:			<u>17,969,350</u>



CENTRAL COAST WATER AUTHORITY

Bills for Approval

VENDOR	INVOICE AMOUNT	DESCRIPTION
State of California DWR	\$ 2,105,942.00	Variable OMP&R, Delta Water & Transport Charges Aug'26
Subtotal - Bills for Approval	\$ 2,105,942.00	
Total Ratification and Approval Bills	\$ <u>21,172,515.01</u>	



Statements of Net Position

ASSETS

	<i>Preliminary July 31, 2026</i>	<i>Preliminary & Unaudited June 30, 2026</i>
<u>Current Assets</u>		
Cash and investments	\$ 20,863,155	\$ 22,995,386
Accounts Receivable (Note 1)	38,187	1,613
Other assets	2,940,982	2,976,645
Total Current Assets	23,842,324	25,973,645
<u>Restricted Assets</u>		
Operations and Maintenance Reserve Fund (Note 2)	2,075,304	2,069,255
DWR Reserve Fund (Note 3)	6,435,440	6,416,682
Rate Coverage Reserve Fund (Note 4)	9,542,217	9,874,263
Department of Water Resources (Note 5a)	34,162,049	51,441,907
CCWA and DWR Variable Fund (Note 5b)	5,616,382	6,120,234
Credits Payable (Note 6)	649,115	647,223
Escrow Deposits (Note 7)	523,536	522,010
Total Restricted Assets	59,004,042	77,091,573
<u>Property, Plant and Equipment</u>		
Construction in progress (Note 8)	1,175,070	1,134,025
Fixed assets (net of accumulated depreciation)	80,708,398	80,936,983
Total Property, Plant and Equipment	81,883,468	82,071,008
Total Assets	\$ 164,729,835	\$ 185,136,226

Central Coast Water Authority



Statements of Net Position

LIABILITIES AND FUND EQUITY

	<i>Preliminary July 31, 2026</i>	<i>Preliminary & Unaudited June 30, 2026</i>
<u>Current Liabilities</u>		
Accounts Payable	\$ 570,155	\$ 807,965
DWR and Warren Act Charge Deposits (Note 5a)	34,162,049	51,441,907
CCWA & DWR Variable Charge Deposits (Note 5b)	5,616,382	6,120,234
Other liabilities	1,100,055	1,411,770
DWR Reserve Fund	6,435,440	6,416,682
Rate Coverage Reserve Fund	9,542,217	9,513,352
Unearned Revenue	165,084	15,635,787
Credits Payable to Project Participants	1,307,411	1,238,590
Total Current Liabilities	58,898,794	92,586,287
<u>Non-Current Liabilities</u>		
OPEB Liability	505,353	505,353
Escrow Deposits	523,536	522,010
Net Pension Liability	4,934,200	4,934,200
Total Non-Current Liabilities	5,963,089	5,961,563
<u>Commitments and Uncertainties</u>		
<u>Net Assets</u>		
Contributed capital, net (Note 9)	22,562,433	22,562,433
Retained earnings	77,305,520	64,025,944
Total Net Assets	99,867,953	86,588,377
Total Liabilities and Net Assets	\$ 164,729,835	\$ 185,136,226

Central Coast Water Authority



Statements of Revenues, Expenses and Changes in Net Position

	<i>Preliminary</i> <i>July 31, 2026</i>	<i>Preliminary & Unaudited</i> <i>June 30, 2026</i>
<u>Operating Revenues</u>		
Operating reimbursements from project participants	\$ 15,470,702	18,546,920
Other revenues	756	45,631
Total Operating Revenues	15,471,458	18,592,550
<u>Operating Expenses</u>		
Personnel expenses	1,025,159	6,807,821
Office expenses	976	18,854
General and administrative	5,779	262,184
Professional Services	594,424	2,118,714
Supplies and equipment	153,725	1,109,378
Monitoring expenses	9,009	130,367
Repairs and maintenance	46,283	401,527
Utilities	56,506	473,884
Depreciation and amortization	228,585	2,699,337
Other expenses	109,361	1,372,401
Total Operating Expenses	2,229,807	15,394,465
Operating Income	13,241,652	3,198,085
	13,279,575	
<u>Non-Operating Revenues</u>		
Investment income	319,162	2,360,116
Total Non-Operating Revenues	319,162	2,360,116
<u>Non-Operating Expenses</u>		
Current year credits payable	281,238	2,360,116
Loss on disposal of fixed assets	-	56,136
Total Non-Operating Expenses	281,238	2,416,252
Net Income	13,279,576	3,141,949
<u>Retained Earnings</u>		
Retained earnings at beginning of period	64,025,944	60,883,996
Retained earnings at end of period	\$ 77,305,520	\$ 64,025,944

Central Coast Water Authority



Budget and Actual All Reaches

	July 31, 2026		
	Budget	Actual	Percent Expended ⁽¹⁾
Revenues			
Fixed operating assessments ⁽²⁾	\$ 15,470,702	\$ 15,470,702	
Variable operating assessments	1,843,213	-	0.00%
Miscellaneous income	-	756	
Investment income	-	319,162	
Total Revenues	17,313,915	15,790,620	
Expenses ⁽²⁾			
Personnel expenses	7,512,706	1,025,159	13.65%
Office expenses	24,001	976	4.07%
General and administrative	314,450	5,779	1.84%
Professional Services	2,160,000	594,424	27.52%
Supplies and equipment	1,840,662	153,725	8.35%
Monitoring expenses	154,000	9,009	5.85%
Repairs and maintenance	465,662	46,283	9.94%
Utilities	582,124	56,506	9.71%
Other expenses	1,151,586	109,361	9.50%
Capital and Non-Capital Expenditures	6,460,670	1,175,070	18.19%
Total Expenses	20,665,861	3,176,292	15.37%
Operating Income		12,614,329	
Net Income (Loss)	\$ -	\$ 12,614,329	

(1) Percent of year expended 8.3%

(2) Includes revenues and expenses for Turnouts and adjusted for carryover revenues from FY 2025/26 to FY 2026/27

Central Coast Water Authority

Central Coast Water Authority
Notes to Financial Statements
July 31, 2026

Note 1: Accounts Receivable

Accounts receivable consists of amounts payable by the State Water Project contractors and other miscellaneous receivables.

Note 2: O&M Reserve Fund

The O&M reserve fund represents cash reserves for emergency uses. The funding requirement is \$2,000,000 allocated on an entitlement basis for the Santa Barbara County project participants. Investment earnings on O&M reserve fund balances are credited against CCWA O&M assessments.

Project Participant	Amount
City of Guadalupe	\$ 28,729
City of Santa Maria	880,431
Golden State Water Company	26,115
Vandenberg SFB	287,277
City of Buellton	30,191
Santa Ynez ID #1 (Solvang)	78,349
Santa Ynez ID #1	26,117
Goleta Water District	235,053
Morehart Land Co.	10,447
La Cumbre Mutual Water Company	52,203
Raytheon Systems Company	2,611
City of Santa Barbara	156,695
Montecito Water District	156,619
Carpinteria Valley Water District	104,467
TOTAL:	<u>\$ 2,075,304</u>

Central Coast Water Authority
Notes to Financial Statements
July 31, 2026

Note 3: DWR Reserve Fund

The DWR Reserve Fund was established to provide a funding source for payments to the State of California Department of Water Resources (DWR) when there is a difference between estimates used to prepare the DWR portion of the annual CCWA budget and the actual amounts billed to the Authority by DWR. Contributions to the DWR Reserve Fund are voluntary. Funding of each participating Project Participant's share of the DWR Reserve Fund will come from a combination of (1) CCWA Operating Expense budget surpluses, if any (2) Interest earnings on funds held in all other accounts on behalf of the participating Project Participant and (3) excess amounts, if any, from any of the DWR Statement of Charges cost components until the funding Target Amount is reached. The Target Amount will be equal to the participating Project Participant's proportional share of a \$10 million allocation of DWR Transportation Minimum OMP&R charges. The following schedule shows the current fund balance of the participating Project Participants.

Project Participant	Amount
City of Guadalupe	\$ 147,854
City of Santa Maria	4,856,582
Golden State Water Company	117,906
City of Buellton	155,480
Santa Ynez ID #1 (Solvang)	194,227
Santa Ynez ID #1	134,428
Morehart Land Co.	53,779
La Cumbre Mutual Water Company	259,811
Raytheon Systems Co.	13,445
City of Santa Barbara	501,927
TOTAL:	<u><u>\$ 6,435,440</u></u>

Note 4: Rate Coverage Reserve Fund Cash Deposits

The rate coverage reserve fund was established to provide CCWA project participants a mechanism to satisfy a portion of their obligation under Section 20(a) of the Water Supply Agreement to impose rates and charges sufficient to collect 125% of their contract payments. The following schedule shows the current balances plus accrued interest receivable in the rate coverage reserve fund.

Project Participant	Amount
City of Guadalupe	\$ 194,949
City of Santa Maria	5,486,475
City of Buellton	280,520
Santa Ynez ID #1 (Solvang)	645,107
Santa Ynez ID #1	470,430
La Cumbre Mutual Water Company	408,402
Montecito Water District	1,163,025
Carpinteria Valley Water District	877,276
Shandon	16,033
TOTAL:	<u><u>\$ 9,542,217</u></u>

Central Coast Water Authority
Notes to Financial Statements
July 31, 2026

Note 5a: Cash and Investments Payment to DWR

Cash deposits for DWR payments.

Project Participant	Amount
City of Guadalupe	\$ 407,794
City of Santa Maria	12,967,499
Golden State Water Company	388,706
Vandenberg SFB	6,403,303
City of Buellton	478,858
Santa Ynez ID #1 (Solvang)	1,219,003
Santa Ynez ID #1	442,078
Goleta Water District	4,156,597
Morehart Land Co.	165,112
La Cumbre Mutual Water Company	828,326
Raytheon Systems Co.	45,591
City of Santa Barbara	2,502,685
Montecito Water District	2,495,038
Carpinteria Valley Water District	1,661,457
TOTAL:	<u>\$ 34,162,049</u>

Note 5b: Cash Payments for CCWA, Warren Act and DWR Variable Charges

Cash deposits for payments to CCWA, Warren Act and DWR for Variable Assessments.

Project Participant	Amount
City of Guadalupe	\$ 38,217
City of Santa Maria	1,420,264
Golden State Water Company	104,752
Vandenberg SFB	372,083
City of Buellton	61,184
Santa Ynez ID #1 (Solvang)	161,049
Santa Ynez ID #1	224,224
Goleta Water District	928,942
Morehart Land Co.	49,765
La Cumbre Mutual Water Company	186,504
Raytheon Systems Co.	165,633
City of Santa Barbara	843,550
Montecito Water District	650,478
Carpinteria Valley Water District	409,736
TOTAL:	<u>\$ 5,616,382</u>

Central Coast Water Authority
Notes to Financial Statements
July 31, 2026

Note 6: Credits Payable

Credits payable to, or (due from) CCWA project participants for investment earnings and O&M assessment credits.

Project Participant	Amount
City of Guadalupe	\$ 223
City of Santa Maria	630,596
Golden State Water Company	253
Vandenberg SFB	4,258
City of Buellton	580
Santa Ynez ID #1 (Solvang)	1,451
Santa Ynez ID #1	1,751
Goleta Water District	4,716
Morehart Land Co.	93
La Cumbre Mutual Water Company	3
Raytheon Systems Co.	1
City of Santa Barbara	2,914
Montecito Water District	10
Carpinteria Valley Water District	36
Shandon	10
Lopez Turnout	905
Chorro Turnout	1,318
TOTAL:	<u>\$ 649,115</u>

Note 7: Escrow Deposits

Cash deposits from certain project participants as required under the Water Supply Agreements.

Project Participant	Amount
Morehart Land Company	\$ 413,344
Raytheon Systems Company	110,192
TOTAL:	<u>\$ 523,536</u>

Central Coast Water Authority
Notes to Financial Statements
July 31, 2026

Note 8: Construction in Progress

Amounts in construction in progress represent expenditures incurred during FY 2026/27 and amounts retained in construction in progress at July 31, 2026. The following schedule shows the CIP expenditures for CCWA projects.

Financial Reach	Amount
Labor	\$ 25,103
Materials	72,353
Overhead	1,077,613
Project CIP Total:	<u>\$ 1,175,070</u>

Note 9: Contributed Capital

Certain project participants elected to pay their share of CCWA project construction costs in cash. The amounts listed below show the capital contributions by project participant less the cost of local facilities and refunds to the project participants.

Project Participant	Amount
Avila Valley Water Company	\$ 15,979
City of Guadalupe	81,119
San Luis Schools	5,608
San Miguelito Water Company	233,605
Golden State Water Company	866,277
City of Santa Maria	13,498,802
Vandenberg SFB	7,861,043
TOTAL:	<u>\$ 22,562,433</u>

Central Coast Water Authority
Calendar Year 2026 Actual and Requested Deliveries in Acre Feet

Project Participant	Total Available AF Amounts ⁽¹⁾	ACTUALS								REQUESTED						Annual Delivery Total
		Jan.	Feb.	Mar.	Apr.	May	June	July	Subtotal	Aug.	Sept.	Oct.	Nov.	Dec.	Subtotal	
Guadalupe	345	19	15	18	14	20	24	25	135	2	2	2	4	2	12	147
Santa Maria	23,787	349	306	435	370	493	537	750	3,240	904	875	815	275	480	3,349	6,589
Golden State Water Co.	488	1	0	0	24	45	52	65	187	50	50	35	0	0	135	322
Vandenberg SFB	6,119	226	206	257	257	354	346	348	1,994	267	283	284	236	221	1,292	3,286
Buellton	789	0	0	0	0	11	30	31	72	30	30	30	15	15	120	192
Solvang (Billed to SY)	1,626	0	0	0	31	57	69	84	241	90	85	60	10	20	265	506
Santa Ynez ID#1	1,121	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Goleta	10,543	0	0	0	45	64	113	169	391	168	130	36	0	0	334	725
Morehart Land Co.	377	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
La Cumbre	1,062	0	0	0	30	53	48	75	206	30	30	25	20	20	125	331
Raytheon	105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Santa Barbara	5,325	0	0	0	29	43	75	112	259	112	86	24	0	0	222	481
Montecito	1,485	0	0	0	29	43	75	434	581	112	86	24	0	0	222	803
Carpinteria	3,549	0	0	0	20	28	51	75	174	76	58	16	0	0	150	324
Subtotal Santa Barbara:	56,721	595	527	710	849	1,211	1,420	2,168	7,480	1,841	1,715	1,351	560	758	6,226	13,706
Shandon		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Chorro Valley	7500	120	134	130	121	135	133	153	926	193	189	184	174	174	914	1,840
Lopez	7500	20	105	138	113	175	162	156	869	181	176	166	160	160	843	1,712
Subtotal SLO County:	15,000	140	239	268	234	310	295	309	1,795	374	365	350	334	334	1,757	3,552
TOTAL ENTITLEMENT DELIVERIES	71,721	735	766	978	1,083	1,521	1,715	2,477	9,275	2,215	2,080	1,701	894	1,092	7,983	17,258
EXCHANGE DELIVERIES																
Santa Ynez-Exchange	0	0	0	0	(93)	(178)	(314)	(468)	(1,053)	(468)	(360)	(100)	0	0	(928)	(1,981)
Goleta-Exchange	0	0	0	0	34	64	113	169	380	168	130	36	0	0	334	714
Santa Barbara-Exchange	0	0	0	0	22	43	75	112	252	112	86	24	0	0	223	475
Montecito-Exchange	0	0	0	0	22	43	75	112	252	112	86	24	0	0	223	475
Carpinteria-Exchange	0	0	0	0	15	28	51	75	169	75	58	16	0	0	148	317
TOTAL EXCHANGE DELIVERIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Lake Deliveries only		0	0	0	60	53	362	543		30	30	25	20	20		683

⁽¹⁾ Total AF of Table A allocation, carryover amounts, and water transfers



CENTRAL COAST WATER AUTHORITY

MEMORANDUM

August 20, 2026

TO: CCWA Board of Directors
FROM: David Beard, Deputy Director
SUBJECT: Report on Budget Transfers for Fiscal Year 2025/26 Projects

SUMMARY

There are two projects that were over budget in Fiscal Year (FY) 2025/26 but were balanced by other projects that were under budget.

RECOMMENDATION

None – Informational Only.

DISCUSSION

Central Coast Water Authority (CCWA) staff prepares estimated project budgets in advance of review and adoption by the CCWA Board of Directors. Occasionally, there are situations where the level of effort for a particular project was underestimated or conditions changed that created a need for additional effort and resources to complete the project. CCWA funds projects on a current year basis, so an increased need for funds is accomplished through a budget transfer between projects. When recommending a budget transfer, CCWA staff consider other completed or under-budget projects and impacted financial reaches.

Two projects were completed in FY 2025/26 that required balancing through budget transfers are the Tank 7 Access Road and Mesa Verde Road Asphalt Concrete Overlay Project (Road Project) and the Polonio Pass Water Treatment Plant Chemical Containment Coating Project (Coating Project). The budget transfers and revised project budgets summarized below include all contractor, consultant and CCWA costs.

Road Project

Source of Budget Transfer Funds

C-24DOSING	\$26,139.65
Transfer	(26,139.65)
Adjusted Total:	\$0.00

C-25RISER	\$220,693.40
Transfer	(7,263.61)
Adjusted Total	\$213,429.79

Revised Road Project Budget

C-23SLURRY	\$76,266.00
Transfer Amount	16,128.68
Adjusted Total:	\$92,394.68

C-25ROADS	\$472,500.00
Transfer Amount	17,274.58
Adjusted Total:	\$489,774.58

The primary contributor to the cost overage on the Road Project was the condition of the Tank 7 access road. Additional asphalt was required to be placed during the installation of the road leveling course which exceeded budgeted assumptions.

Coating Project

Source of Transfer Funds

E-24CEQA	\$89,250.00
Transfer	(46,575.53)
Adjusted Total:	\$42,674.47

Revised Coating Project Budget

E-23LINING	\$98,175.00
Transfer Amount	7,143.68
Adjusted Total:	\$105,318.68

E-25LINING	\$94,500.00
Transfer Amount	39,431.85
Adjusted Total:	\$133,931.85

The primary contributor to the cost overage on the Coating Project was additional technical inspection and testing services needed to confirm the integrity of the applied coatings, which exceeded the budgeted assumptions.

ENVIRONMENTAL REVIEW

None – Not applicable.



BUDGET CHANGE FORM

FY 2025/26 Budget

Date: 8/6/2026

CIP FUNDING CHANGE

Department: ADMIN ☐ WTP ☐ DIST ☒			
	\$ Available	\$ Transferred	\$ Balance
Source(s) of Transfer Funds:			
C-24DOSING Sodium Bisulfate Dosing Line Replacement	(\$17,274.58)	\$17,274.58	\$0.00
			\$0.00
Destination(s) of Transfer Funds:			
C-25ROAD Mesa Verde & Tank 7 Roads Project	\$26,139.65	(\$17,274.58)	\$8,865.07
			\$0.00
			\$0.00
Total	\$8,865.07	\$0.00	\$8,865.07

O & M FUNDING CHANGE

Department: ADMIN ☐ WTP ☐ DIST ☐			
	\$ Available	\$ Transferred	\$ Balance
Source(s) of Transfer Funds:			
(1)			\$0
(2)			\$0
Destination(s) of Transfer Funds:			
(1)			\$0
(2)			\$0

O&M EXPENSE ENCUMBRANCE

Department: ADMIN ☐ WTP ☒ DIST ☐			
			\$ Amount
O&M Expense Account Name:			
Current Available Balance:			Amount:
Encumbrance Amount:			Amount:
Amended Balance Available:			Amount: \$ -
Encumbrance Description:			

Prepared By:	<u>Lacey Adam</u>	Date:	<u>8/6/26</u>
Approved By:	<u><i>[Signature]</i></u> Signed by:	Date:	<u>8/6/26</u>
Chairman Approval:	<u><i>[Signature]</i></u> 5DCE79C3E0B84C0...	Date:	<u>8/6/2026</u>
Input to Budget Status Report By:		Date:	



BUDGET CHANGE FORM

FY 2025/26 Budget

Date: 8/6/2026

CIP FUNDING CHANGE

Department: ADMIN ☐ WTP ☐ DIST ☒			
	\$ Available	\$ Transferred	\$ Balance
Source(s) of Transfer Funds:			
C-23SLURRY Mesa Verde Road Patch Slurry Seal	(\$16,128.68)	\$16,128.68	\$0.00
			\$0.00
Destination(s) of Transfer Funds:			
C-24DOSING Sodium Bisulfate Dosing Line Replacement	\$8,865.07	(\$8,865.07)	\$0.00
C-25RISER Corroded Riser Replacement	\$220,693.40	(\$7,263.61)	\$213,429.79
			\$0.00
Total	\$213,429.79	\$0.00	\$213,429.79

O & M FUNDING CHANGE

Department: ADMIN ☐ WTP ☐ DIST ☐			
	\$ Available	\$ Transferred	\$ Balance
Source(s) of Transfer Funds:			
(1)			\$0
(2)			\$0
Destination(s) of Transfer Funds:			
(1)			\$0
(2)			\$0

O&M EXPENSE ENCUMBRANCE

Department: ADMIN ☐ WTP ☒ DIST ☐			
			\$ Amount
O&M Expense Account Name:			
Current Available Balance:			Amount:
Encumbrance Amount:			Amount:
Amended Balance Available:			Amount: \$ -
Encumbrance Description:			

Prepared By:	<u>Lacey Adam</u>	Date:	<u>6 26</u>
Approved By:	<u></u>	Date:	<u>8/6/2026</u>
Chairman Approval:	<u>Eric Friedman</u> Signed by: 5DCE79C3E0B84C0...	Date:	<u>8/6/2026</u>
Input to Budget Status Report By:	_____	Date:	_____



BUDGET CHANGE FORM

FY 2025/26 Budget

Date: 8/6/2026

PROJECT FUNDING CHANGE

Department: ADMIN ☐ WTP ☒ DIST ☐

	\$ Available	\$ Transferred	\$ Balance
Source(s) of Transfer Funds:			
E-25LINING Chemical Containment Lining	(\$39,431.85)	\$39,431.85	\$0.00
E-23LINING Lower Containment Repair Lining	(\$7,143.68)	\$7,143.68	\$0.00
Destination(s) of Transfer Funds:			
E-24CEQA CEQA Review	\$89,250.00	(\$46,575.53)	\$42,674.47
Total	\$42,674.47	\$0.00	\$42,674.47

O & M FUNDING CHANGE

Department: ADMIN ☐ WTP ☐ DIST ☐

	\$ Available	\$ Transferred	\$ Balance
Source(s) of Transfer Funds:			
(1)			\$0
(2)			\$0
Destination(s) of Transfer Funds:			
(1)			\$0
(2)			\$0

O&M EXPENSE ENCUMBRANCE

Department: ADMIN ☐ WTP ☐ DIST ☐

	\$ Amount
O&M Expense Account Name:	
Current Available Balance:	Amount:
Encumbrance Amount:	Amount:
Amended Balance Available:	Amount: \$ -
Encumbrance Description:	

Prepared By: Lacey Adam

Date: 6 26

Approved By: [Signature]

Date: 8/6/26

Chairman Approval: Eric Friedman

Date: 8/10/2026

Input to Budget Status Report By: _____

Date: _____



CENTRAL COAST WATER AUTHORITY
MEMORANDUM

August 20, 2026

TO: CCWA Operating Committee
FROM: David Beard, Deputy Director
SUBJECT: Water Transfer Update

SUMMARY

This report provides Staff's continuing update on the status of implementation of Central Coast Water Authority (CCWA) Assistance Agreements with Montecito Water District (MWD), La Cumbre Mutual Water Company (LCMWC) and the 2026 Surplus Water Transfer Program (SWTP).

RECOMMENDATION

None. For information only.

DISCUSSION

The CCWA Board of Directors (Board) have previously approved Assistance Agreements with Montecito Water District (MWD) to assist with implementation of a proposed transfer and exchange of MWD's State Water Project (SWP) allocation with Homer, LLC (Homer); and with La Cumbre Mutual Water Company (LCMWC) to assist with implementation of proposed transfers pursuant to the agreement between LCMWC and Homer. Under the Assistance Agreements, CCWA will coordinate with the Department of Water Resources (DWR) and other SWP Contractors, on behalf of MWD and LCMWC. The CCWA Board also approved a 2026 SWTP Participation Agreement. Under the 2026 SWTP Participation Agreement, CCWA will coordinate with other SWP Contractors to develop water transfer and/or exchange opportunities for interested CCWA Participants.

MWD Transfer Program

In 2025, CCWA received a fully executed copy of the DWR agreement governing MWD's non-permanent Table A transfer program. In 2026, CCWA anticipates 900 acre-feet of MWD's 2026 Table A water will be transferred pursuant to the non-permanent Table A transfer program agreement.

LCMWC Transfer Program

Oak Flat Water District is the lead agency for the California Environmental Quality Act analysis and recirculated a draft Initial Study/Negative Declaration (IS/ND) for public review. CCWA staff is assisting with LCMWC's proposed transfer program by preparing an addendum to tier off of the adopted IS/ND. CCWA Board approval of the proposed LCMWC water management

program and compliance with all requirements of the Water Management Amendment will be requested at a future Board Meeting.

SWTP Participation Agreement

CCWA staff transmitted potential transfer and exchange opportunities to interested CCWA Participants and developed a water management program agreement with Dudley Ridge Water District, Berrenda Mesa Water District, Lost Hills Water District, Belridge Water Storage District, and Wheeler Ridge-Maricopa Water Storage District. CCWA staff continues to assist with the implementation of the short-term SWP water transfers for CCWA Participants that have executed the 2026 SWTP Participation Agreement.

ENVIRONMENTAL REVIEW

None. Not applicable.



CENTRAL COAST WATER AUTHORITY

MEMORANDUM

August 20, 2026

TO: CCWA Board of Directors

FROM: David Beard, Deputy Director

SUBJECT: Approving an Amendment to the Joint Exercise of Powers Agreement with the Department of Water Resources, State of California and Authorizing the Execution Thereof

SUMMARY

Resolution No. 26-10 entitled "Approving an Amendment to the Joint Exercise of Powers Agreement with the Department of Water Resources, State of California and Authorizing the Execution Thereof" is presented to the Board of Directors for its consideration. Resolution No. 26-10 provides for Central Coast Water Authority's (CCWA) operation and maintenance of Coastal Branch facilities on behalf of the Department of Water Resources (DWR).

RECOMMENDATION

Staff recommends that the Board of Directors:

1. Approve and adopt Resolution No. 26-10 entitled "Approving an Amendment to the Joint Exercise of Powers Agreement with the Department of Water Resources, State of California and Authorizing the Execution Thereof"; and
2. Find that the Board of Directors' approval of Resolution No. 26-10 is exempt from the California Environmental Quality Act (CEQA) pursuant to CEQA Guidelines section CEQA Guidelines Sections 15061(b)(3) and 15301.

DISCUSSION

On October 1, 1996, the Joint Exercise of Powers Agreement Between the Department of Water Resources, State of California, and Central Coast Water Authority Relating to the Operation and Maintenance of the Coastal Branch, Phase II (JPA) was executed. The JPA provides the authority to CCWA to operate and maintain the Coastal Branch facilities on behalf of DWR.

The JPA had an initial term of 10 years and has been amended twice to extend CCWA's operation and maintenance of Coastal Branch facilities. The current JPA amendment will expire on December 31, 2026. CCWA and DWR have developed a third JPA amendment to extend CCWA's operation and maintenance activities to December 31, 2036. The third JPA amendment also includes some changes compared to the previous amendment which include:

- Recognition of CCWA as the State Water Project Contractor;
- Clarifying recordkeeping and reporting requirements;

- Increasing the required liability insurance policy coverage limit from \$2,000,000 to \$25,000,000;
- Delineating areas of responsibility for responding to Underground Service Alert tickets; and
- Identifying the location where operation and maintenance responsibility shifts from DWR to CCWA.

A copy of the third JPA amendment is included as Attachment A to Resolution No. 26-10. CCWA staff recommend adopting Resolution No. 26-10 approving execution of the amendment to extend CCWA's operation and maintenance activities of Coastal Branch facilities.

ENVIRONMENTAL REVIEW

CCWA's execution of the third JPA amendment is exempt from review under the California Environmental Quality Act (CEQA), as it falls under numerous statutory and categorical exemptions. The following exemptions apply: Cal. Code Regs., tit. 14, Sections 15000 – 15387 (CEQA Guidelines) Sections 15061(b)(3) (Common Sense Exemption) and 15301 (Class 1-Existing Public Facilities).

Reasons Why Project is Exempt:

Categorical Exemptions (CEQA Guidelines §§ 15301)

Class 1 - Existing Public Facilities Categorical Exemption: The execution of the third JPA amendment authorizes operation of existing facilities and does not involve expansion of or changes to the existing use. Therefore the Existing Public Facilities Categorical Exemption applies. (CEQA Guidelines § 15301.)

Exceptions to the Categorical Exemptions:

None of the exceptions to the Categorical Exemptions apply, as execution of the third JPA amendment will not: impact a designated, mapped, and officially adopted environmental resource of hazardous or critical concern; result in a significant cumulative impact of successive projects of the same type in the same place over time; have a significant effect on the environment due to unusual circumstances; damage a scenic highway or scenic resources within a state scenic highway; be located on a site which is included on any list compiled pursuant to Section 65962.5 of the Government Code; nor cause a substantial adverse change in the significance of a historical resource. (CEQA Guidelines § 15300.2.)

Common Sense Exemption:

Execution of the third JPA amendment is also determined to be exempt based upon the general rule that CEQA applies only to projects that have a potential for causing a significant effect on the environment. (CEQA Guidelines § 15061(b)(3).) A public agency may determine an activity to be exempt where it can be seen with certainty that there is no possibility that the activity in question may have a significant effect on the environment, the activity is not subject to CEQA.

Here, there will be no expansion of existing uses, and the Coastal Branch facilities will operate in the same manner as it did prior to the amendment. As such, it can be seen with certainty that there is no possibility that the activity in question may have a significant effect on the environment, and therefore, the activity is not subject to CEQA.

For these reasons, staff recommends that the Board find that pursuant to CEQA Guidelines Sections 15061(b)(3) and 15301, CCWA's approval of the Project is exempt from CEQA

because it involves minor restoration and remediation and authorize staff to file the appropriate Notice of Exemption.

Attachment:

Resolution No. 26-10 entitled "Approving an Amendment to the Joint Exercise of Powers Agreement with the Department of Water Resources, State of California and Authorizing the Execution Thereof"

- a. Amendment 3 to the Joint Exercise of Powers Agreement Between the Department of Water Resources, State of California, and Central Coast Water Authority Relating to the Operation and Maintenance of the Coastal Branch, Phase II

RESOLUTION NO. 26-10

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CENTRAL COAST WATER AUTHORITY APPROVING AN AMENDMENT TO THE JOINT EXERCISE OF POWERS AGREEMENT WITH THE DEPARTMENT OF WATER RESOURCES, STATE OF CALIFORNIA AND AUTHORIZING THE EXECUTION THEREOF

Recitals

A. The Central Coast Water Authority (“**CCWA**”) is responsible for delivering supplemental water supplies from the State Water Project to communities in San Luis Obispo and Santa Barbara Counties.

B. On October 1, 1996, the Joint Exercise of Powers Agreement Between the Department of Water Resources, State of California (“**DWR**”), and CCWA Relating to the Operation and Maintenance of the Coastal Branch, Phase II (“**JPA**”) was executed.

C. The JPA provides the authority to CCWA to operate and maintain the Coastal Branch facilities on behalf of DWR.

D. The JPA had an initial term of 10 years and has been amended twice to extend CCWA’s operation and maintenance of Coastal Branch facilities.

E. The current JPA amendment will expire on December 31, 2026.

F. CCWA and DWR have developed a third JPA amendment to extend CCWA’s operation and maintenance activities to December 31, 2036.

G. CCWA desires to execute the third JPA amendment to extend CCWA’s operation and maintenance activities of Coastal Branch facilities.

NOW THEREFORE, THE BOARD OF DIRECTORS DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. The recitals set forth above are true and correct and are incorporated herein as though set forth in full.

Section 2. The Board hereby approves the third JPA amendment attached hereto as **Exhibit A**.

Section 3. The Board hereby authorizes the Executive Director to execute the third JPA amendment attached hereto as **Exhibit A**.

Section 4. The Board finds and determines that execution of the amendment is exempt from California Environmental Quality Act (“**CEQA**”) review because CCWA’s action is not a “project” within the meaning of CEQA because it does not have a potential for significant effect on the environment. (CEQA Guidelines Section 15061(b)(3).) The Board of Directors further finds and determines that such action is also exempt from CEQA under CEQA Guidelines Sections 15061(b)(3) (Common Sense Exemption) and 15301 (Class 1- Existing Public Facilities). The Board further finds that none of the exceptions to the exemptions apply. The Board hereby authorizes the Executive Director to file a Notice of Exemption reflecting these findings.

Section 5. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED by the Board of Directors of the Central Coast Water Authority, this 27th day of August, 2026, by the following vote:

	VOTING PERCENTAGE	AYE	NAY	ABSTAIN	ABSENT
City of Buellton	2.21%	_____	_____	_____	_____
Carpinteria Valley Water District	7.64%	_____	_____	_____	_____
Goleta Water District	17.20%	_____	_____	_____	_____
City of Guadalupe	1.15%	_____	_____	_____	_____
Montecito Water District	9.50%	_____	_____	_____	_____
City of Santa Barbara	11.47%	_____	_____	_____	_____
City of Santa Maria	43.19%	_____	_____	_____	_____
Santa Ynez River Water Conservation District, Improvement District No. 1	7.64%	_____	_____	_____	_____

I certify that the foregoing Resolution No. 26-10 was adopted by the Board of Directors of the Central Coast Water Authority at a meeting held August 27, 2026.

Eric Friedman, Chairman

Attest:

Elizabeth Watkins
Secretary to the Board of Directors

APPROVED AS TO FORM:

Brownstein Hyatt Farber Schreck LLP
Counsel to the Central Coast Water Authority

Stephanie Osler Hastings

STANDARD AGREEMENT - AMENDMENT

STD 213A (Rev. 4/2020)

☒ CHECK HERE IF ADDITIONAL PAGES ARE ATTACHED 6 PAGES

AGREEMENT NUMBER

4600007399

AMENDMENT NUMBER

3

Purchasing Authority Number

1. This Agreement is entered into between the Contracting Agency and the Contractor named below:

CONTRACTING AGENCY NAME

Department of Water Resources

CONTRACTOR NAME

Central Coast Water Authority

2. The term of this Agreement is:

START DATE

October 1, 1996

THROUGH END DATE

December 31, 2036

3. The maximum amount of this Agreement after this Amendment is:

\$10,000,000.00 Ten Million Dollars

4. The parties mutually agree to this amendment as follows. All actions noted below are by this reference made a part of the Agreement and incorporated herein:

A. Std. 213, Original Agreement, Paragraph 2, is hereby amended to read: Extend the termination date by ten (10) years, from December 31, 2026 to December 31, 2036. The term of this agreement begins on October 1, 1996 and terminates on December 31, 2036.

B. See following pages for additional actions.

All other terms and conditions shall remain the same.

IN WITNESS WHEREOF, THIS AGREEMENT HAS BEEN EXECUTED BY THE PARTIES HERETO.

CONTRACTOR

CONTRACTOR NAME (if other than an individual, state whether a corporation, partnership, etc.)

Central Coast Water Authority

CONTRACTOR BUSINESS ADDRESS

255 Industrial Way

CITY

Buellton

STATE

CA

ZIP

93427

PRINTED NAME OF PERSON SIGNING

Peter Thompson

TITLE

Executive Director

CONTRACTOR AUTHORIZED SIGNATURE

DATE SIGNED

STATE OF CALIFORNIA

CONTRACTING AGENCY NAME

Department of Water Resources

Approved as to legal form and sufficiency:

CONTRACTING AGENCY ADDRESS

715 P Street, 5th Floor

CITY

Sacramento

STATE

CA

ZIP

95814

PRINTED NAME OF PERSON SIGNING

Thomas Gibson

For Asst. General Counsel, DWR

TITLE

Director

CONTRACTING AGENCY AUTHORIZED SIGNATURE

DATE SIGNED

CALIFORNIA DEPARTMENT OF GENERAL SERVICES APPROVAL

EXEMPTION (If Applicable)

STD. 213A Box 4 Actions

The parties mutually agree to this amendment as follows. All actions noted below are by this reference made a part of the Agreement and incorporated herein:

- A. Recitals, Page 1, 7th Recital, is hereby amended to read: WHEREAS, the Authority was established to represent a consortium of local agencies in Santa Barbara County participating in the Coastal Project, which currently includes eight local agencies, and continues to treat the Coastal Project water for delivery to SLOCFCWCD and now the Authority as the current SWP Contractor; and
- B. A new recital is added to read: WHEREAS, on December 16, 2025, SBCFCWCD, the Authority, and the State executed an assignment, assumption, and release agreement (Assignment Agreement) of SBCFCWCD's long-term water supply contract (LTWSC) under which the Authority accepted, and the State approved, the assignment of rights and delegation of obligations under the Assignment Agreement; and
- C. A new recital is added to read: WHEREAS, on December 16, 2025, SBCFCWCD, the Authority, and the State executed Amendment No. 22 to SBCFCWCD's LTWSC where the State approves of the assignment of SBCFCWCD's LTWSC to the Authority, agrees to release SBCFCWCD from all liabilities and obligations from or under the LTWSC, and the Authority agrees that all rights, responsibilities, and obligations under the LTWSC are applicable and binding on the Authority; and
- D. A new recital is added to read: WHEREAS, due to the Assignment Agreement and Amendment No. 22 to SBCFCWCD's LTWSC, both of which were executed by SBCFCWCD, the Authority, and the State, this Joint Exercise of Powers Agreement recognizes the Authority as SBCFCWCD's successor-in-interest in and to the LTWSC and any prior reference to, or responsibilities of, SBCFCWCD under this Joint Exercise of Powers Agreement is now the responsibility of, and shall now be deemed to refer to, the Authority.
- E. Paragraph 6, Inspection Reports, Page 5, Sub-Paragraph 6.b., adds inspection reports and right of way notifications to operation and maintenance records kept by the Authority. The new Sub-Paragraph 6.b. is hereby amended to read:

The Authority shall keep operation and maintenance records on the Coastal Project necessary to demonstrate that the facilities and right of way are kept in good condition. The Authority shall provide the records for State inspection at the request of the State. Such records shall include, but are not limited to, turnout deliveries, water quality, cathodic protection, equipment outages, inspection reports, and right of way notifications.

- F. Paragraph 6, Inspection Reports, Page 5, Sub-Paragraph 6.c., establishes October 1 as the date that the Authority shall submit written reports summarizing operation and maintenance activities performed. The new Sub-Paragraph 6.c. is hereby amended to read:

By October 1 of each year of this Agreement, the Authority shall submit to the State a written report summarizing operation and maintenance activities performed during the previous year.

- G. Paragraph 7, Licenses and Permits, Page 5, Sub-Paragraph 7.b., adds the Authority will ensure no unauthorized encroachments are permitted by responding to Underground Service Alert (USA) tickets. The new Sub-Paragraph 7.b. is hereby amended to read:

The Authority shall make reasonable efforts to protect Coastal Project rights of way and facilities from public trespass, vandalism, and ensure no unauthorized encroachments are permitted, including by responding to Underground Service Alert (USA) tickets.

- H. Paragraph 13, Invoicing and Payment, Page 7, changes the Contract Number from B-80976 to 4600007399 and the State's goal of making invoice payments within 60 days to within 45 days, to comply with the Prompt Payment Act, Government Code Section 927. The last 3 sentences of Paragraph 13 are hereby amended to read:

Each invoice must identify Contract Number 4600007399 and shall describe the activities for which charges are made in sufficient detail to be reviewed by the State. Billings must be in accordance with the cost breakdown in Exhibit C. State shall make payments on the undisputed portions of invoices as soon as State Invoice processing procedures allow, with a goal of making such payments within 45 days after State receives the invoice.

- I. Paragraph 17, Insurance During Operation and Maintenance, Page 11, Sub-Paragraph 17.a., increases the insurance policy amount from not less than \$2,000,000 to \$25,000,000. The second, third and fourth sentences are hereby amended to read:

The State, its officers and employees shall be named as additional insureds in a combined single limit comprehensive liability insurance policy in an amount not less than \$25,000,000. Such policy shall not contain any provision against cross liability between named insureds, but shall include a 45-day notice provision for termination by the insurer of such policy. A certificate of insurance in compliance with the provisions of this paragraph shall be delivered to the State 15 days before the Authority is to commence operation and maintenance activities under this agreement.

- J. Paragraph 19, Notices, Page 12, adds electronic mail will be accepted if it is immediately followed by a written, signed notice sent by U.S. mail, postage prepaid. Email aliases are added for the State and the Authority. The first paragraph of Paragraph 19 is hereby amended to read:

Unless otherwise provided in this Agreement, all notices that are required either expressly or by implication to be given by one party to the other party under this Agreement shall be signed for the State by its contracting officer, and for the Authority by its Executive Director or such officer as it may, from time to time, authorize in writing to so act. All such notices shall be deemed to have been given if delivered personally, enclosed in a properly addressed and stamped envelope and deposited with the U.S. Postal Service for delivery by registered or certified mail, or by electronic mail when immediately followed by a written, signed notice enclosed in a properly addressed and stamped envelope and deposited with the U.S. Postal Service for delivery by registered or certified mail. The email alias for the State is SWP_EMT@water.ca.gov, and the email alias for the Authority is ExecutiveDirector@ccwa.com.

- K. Paragraph 25, Term and Amendments, Page 13, changes the termination date from December 31, 2026, to December 31, 2036. The new second sentence of Paragraph 25 is hereby amended to read:

This Agreement shall remain in force from the date it becomes effective until December 31, 2036; provided, however, that if both parties agree in writing, the Agreement shall remain in force until the date of termination of the Authority's water supply agreement.

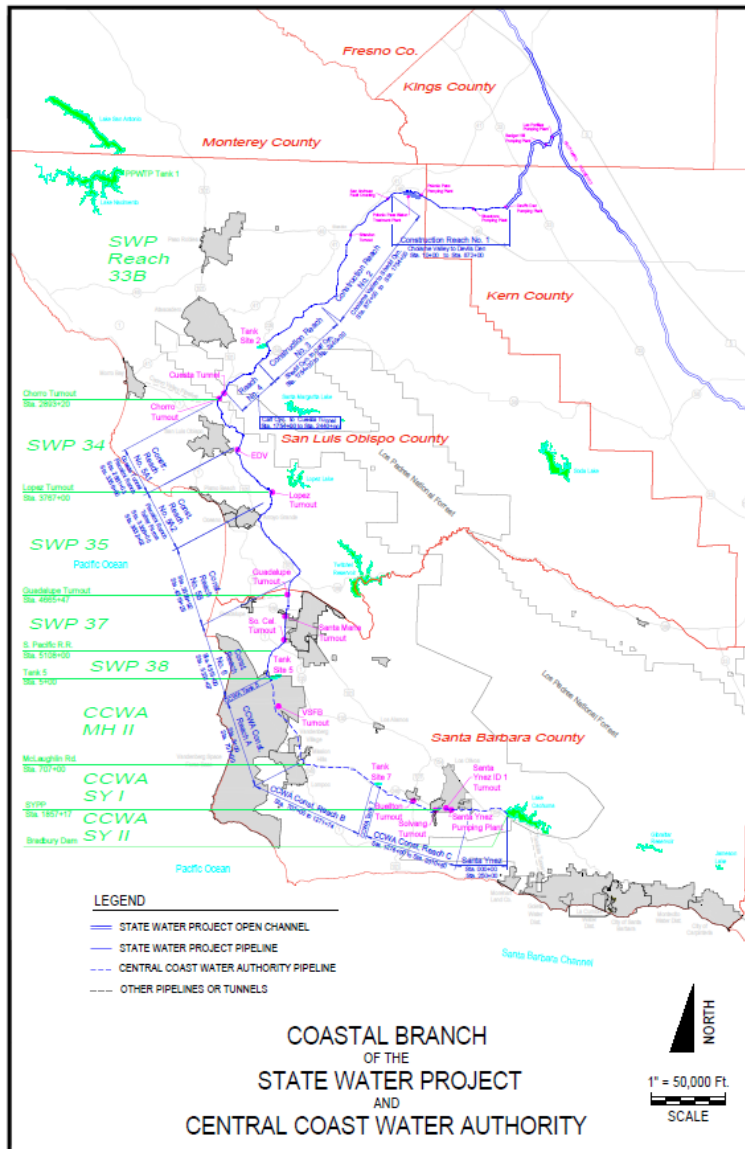
- L. Exhibit A, Operations and Maintenance Duties for the Coastal Branch Phase II to be Accomplished by the Central Coast Water Authority, under the heading "Additionally, the Authority will be responsible for the following tasks:" item 3. is hereby amended to read:

3. Environmental monitoring, erosion control, mitigation, and regulatory compliance downstream of the Tank 1 site. In carrying out these responsibilities, the Authority shall utilize the services of available DWR environmental specialists and, if appropriate, the California Conservation Corps.
- M. Exhibit A, Operations and Maintenance Duties for the Coastal Branch Phase II to be Accomplished by the Central Coast Water Authority, under the heading “Additionally, the Authority will be responsible for the following tasks:” item 5. is hereby added:
5. Actively manage and respond to all Coastal Project USA tickets; except for those areas highlighted in green below in Figure A, which identifies the locations at the Tank 1 site that the State is responsible for responding to USA tickets.

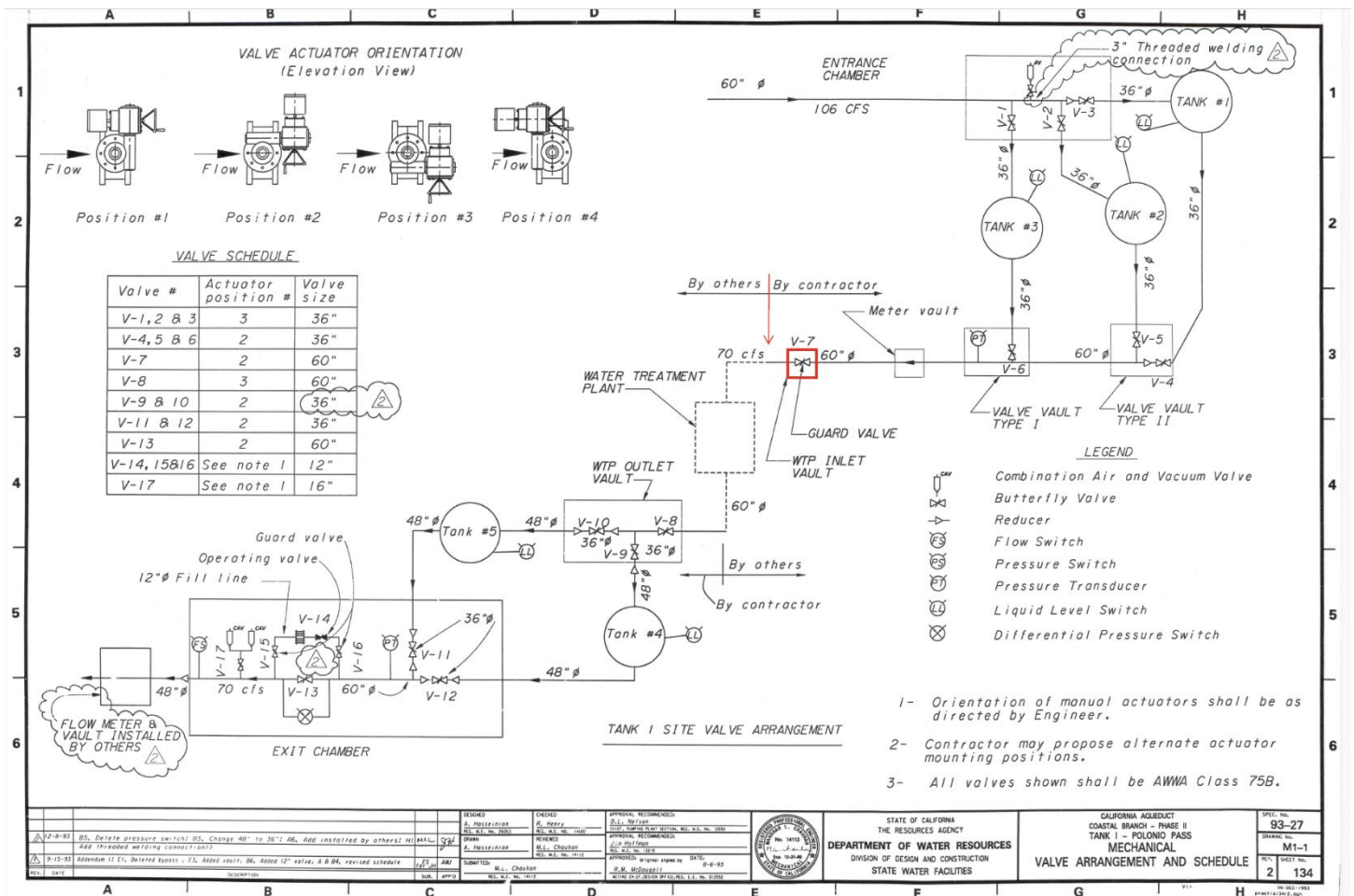


Figure A. State's USA boundaries at Tank 1 site.

N. Exhibit F, identifying Coastal Branch Reaches 1 through 6, is hereby being added and made a part of this Agreement by reference.



O. Exhibit G, identifying the location of Valve 7 of Tank Site 1, downstream of which DWR's O&M responsibilities shift to the Authority, is hereby incorporated by reference into this Agreement.



P. All other terms and conditions of Agreement 4600007399, including Amendments 1 and 2, shall remain the same.



CENTRAL COAST WATER AUTHORITY

MEMORANDUM

August 20, 2026

TO: CCWA Board of Directors

FROM: David Beard, Deputy Director

SUBJECT: Request for Approval of Carryover of Project Funds from Fiscal Year 25/26 to Fiscal Year 26/27 - \$3,351,943.04

Recommendation

Staff requests that the CCWA Board of Directors:

1. Approve the carryover of project funds from Fiscal Year (FY) 25/26 to FY 26/27 as described in this report:

Capitalized Projects	\$2,923,264.51
Expensed Projects	<u>\$ 428,678.53</u>
Total:	\$3,351,943.04

2. Find that pursuant to CEQA Guidelines Section 15061(b)(3) (the "common sense" exemption), the authorization to carryover funds described in this Report does not have a potential for causing a significant effect on the environment.

SUMMARY

Projects are funded on a current year basis at CCWA. For projects that require more than one year to complete, CCWA staff requests authorization from the CCWA Board of Directors (Board) to carryover project funds from the prior fiscal year to the current fiscal year. The following table provides a summary of the projects, financial reaches and requested carryover amounts from FY 25/26 to FY 26/27.

Capital Improvement Projects		
Capital Projects	Specific Financial Reach	Carryover Amount
Hydraulic Package Servicing	34	440,145.71
Hydraulic Package Servicing	34	147,129.29
OSHA Staircase for Tank 2, Tank 5 and the Backwash Tank at the WTP	33B/MHII/WTP	378,000.00
OSHA Staircase for Tank 2, Tank 5 and the Backwash Tank at the WTP	33B/MHII/WTP	98,737.59
OSHA Staircase Support for Tank 2/Tank 5/WTP	33B/MHII/WTP	57,999.64
Charging Station Construction	ADM/SYII/WTP	116,078.00
Fall Prevention of Open Vault Lid	DIST	28,350.00
Corroded Riser Replacement	MHII/SYI	213,429.79
Tank 7 Chloramination Facility Upgrade	SYI	244,725.26
Charging Station Design	SYII/ADMIN	16,411.40
Filter Multimedia and Underdrain Nozzle Replacement	WTP	60,284.22
Water Treatment Plant Charging Station Design	WTP	3,810.60
Granular Activated Carbon (GAC) Filter Media Replacement.	WTP	7,472.01
WTP Office Building	WTP	670,331.00
Granular Activated Carbon (GAC) Replacement for Filters #1, #3 and #5	WTP	395,000.00
Actuators	WTP	\$ 45,360.00
Total Capital Projects:		\$ 2,923,264.51
Non-Capital Projects		
Maintenance, Repairs & Equipment Projects	Specific Financial Reach	Carryover Amount
Right-of-Way Erosional Issues – Reservoir Canyon	34	78,448.50
Quantum IO Card Upgrade	34	16,098.67
Facilities Condition Assessment	ADM/DIST/WTP	\$ 241,500.00
Safety System Software	ADM/DIST/WTP	23,484.96
Carpet Replacement for Suite B BAO and the Santa Ynez Pumping Plant	DIST/SYII	21,250.00
Santa Ynez Pumping Plant (SYPP) Water Quality Instrumentation.	SYII	47,896.40
Total Maintenance, Repair & Equipment Projects:		\$ 428,678.53
TOTAL CAPITAL and NON-CAPITAL PROJECTS:		\$ 3,351,943.04

CAPITALIZED CARRYOVER PROJECTS

Polonio Pass Water Treatment Plant (WTP) Projects:

- Filter Media and Underdrain Nozzle Replacement Project:
 - Filter Multimedia and Underdrain Nozzle Replacement (WTP) Requested carryover amount \$60,284.22
 - Granular Activated Carbon (GAC) Replacement for Filters #1, #3, and #5 (WTP). Requested carryover amount \$395,000.
 - Granular Activated Carbon Filter Media Replacement. (WTP) Requested carryover amount \$7,472.01.

- WTP Office Building (WTP). Requested carryover amount \$670,331.

Staff requests carrying over the funds for granular activated carbon media replacement and the WTP Office Building to be used for the Filter Media and Underdrain Nozzle Replacement Project. This project includes the replacement of the GAC and sand media, underdrain nozzles and repair of concrete surfaces in four of eight filters at the WTP. This project is currently being designed. It is anticipated a notice inviting bids will be issued in September 2026.

- WTP Charging Station Design (WTP). Requested carryover amount \$3,810.60.
- Actuators (WTP) Requested carryover amount \$45,360

Distribution Projects:

- OSHA Staircase Support for Tank 2/Tank 5/WTP
 - OSHA Staircase Support for Tank 2/Tank 5/WTP (33B/MHII/WTP). Requested carryover amount \$57,999.64.
 - OSHA Staircase for Tank 2/Tank 5/WTP (33B/MHII/WTP). Requested carryover amount \$98,737.59.
 - OSHA Staircase for Tank 2/Tank 5/WTP (33B/MHII/WTP). Requested carryover amount \$378,000

The plans and specifications for the construction of concrete foundations and staircases at selected tank sites have been updated. This project will be rebid in FY 26/27.

- Hydraulic Package Servicing (34). Requested carryover amount \$147,129.29 and \$440,145.71. Bids for the replacement of the hydraulic system piping at the Energy Dissipating Vault have been publicly opened and it is anticipated the CCWA Board will authorize awarding the contract in August 2026.
- Charging Station Design (SYII/ADMIN). Requested carryover amount \$16,411.40.
- Charging State Construction (ADM/SYII/WTP) Requested carryover amount \$116,078.00
- Fall Prevention of Open Vault Lid (DIST). Requested carryover amount \$28,350 to complete the work in FY 26/27.
- Tank 7 Chloramination Facility Upgrade (SYI). Requested carryover amount \$244,725.26 to complete the work in FY 26/27.
- Corroded Riser Replacement (MHII/SYI) Requested carryover amount \$213,429.79.

Total for Capitalized Projects: \$ 2,923,264.51

EXPENSED CARRYOVER PROJECTS

Distribution Projects:

- Quantum IO Card Upgrade (34). Requested carryover amount \$19,098.67 to complete project design and acquire replacement materials.
- Carpet Replacement for Suite B BAO and the Santa Ynez Pumping Plant (DIST/SYII). Requested carryover amount \$21,250 to complete the project in FY 26/27.
- Safety System Software (ADM/DIST/WTP). Requested carryover amount \$23,484.96 to complete the project in FY 26/27.
- Right-of-Way Erosional Issues (34). Requested carryover amount \$78,448.50 to complete the project in FY 26/27.
- Facilities Condition Assessment (ADM/DIST/WTP) Requested carryover amount \$241,500.
- Santa Ynez Pumping Plant (SYPP). Water Quality Instrumentation. (SYII) Requested carryover amount \$47,896.40 to complete the project in FY 26/27.

Total for Expensed Projects: \$428,678.53



CENTRAL COAST WATER AUTHORITY

MEMORANDUM

August 20, 2026

TO: CCWA Board of Directors

FROM: David Beard, Deputy Director

SUBJECT: Approving the Replacement of Energy Dissipating Valve Hydraulic Piping Project and Authorizing the Executive Director to Award Contract to and Execute Contract Documents with Newton Construction & Management, Inc. in an Amount of \$394,700 to Construct the Same

SUMMARY

Staff requests the Board's approval of the Energy Dissipating Valve Hydraulic Piping Project (**Project**), described in this report, and the award to Newton Construction & Management, Inc. to construct the Project.

RECOMMENDATION

Staff recommends that the Board of Directors:

1. Approve and adopt Resolution No. 26-11 entitled "A Resolution Of The Board Of Directors Of The Central Coast Water Authority Approving The Replacement Of Energy Dissipating Valve Hydraulic Piping Project And Authorizing The Executive Director To Award Contract to and Execute Contract Documents with Newton Construction & Management, Inc. In The Amount Of \$394,700 To Construct The Same" (**Attachment 2** to this report); and
2. Find that the Board of Directors' approval of Resolution No. 26-11 is exempt from the California Environmental Quality Act (CEQA) pursuant to CEQA Guidelines section CEQA Guidelines Sections 15061(b)(3), 15301, 15302, 15304, and 15311, for the reasons documented in this staff report (see Environmental Review below).

DISCUSSION

The Energy Dissipating Vault includes two multi-jet sleeve valves which are used to control the rate of water flow in the Coastal Branch pipeline. A hydraulic system consisting of two hydraulic power units with connecting carbon steel piping and hose assemblies is used to actuate the valves. The existing carbon steel piping is corroding and needs to be replaced. CCWA utilized HDR Engineering, Inc. to design the Project which includes the demolition of the existing carbon steel piping and hose assemblies and replacing it with new stainless steel hydraulic tube and compression fittings, and hose assemblies.

CCWA's Request for Bids was issued on May 29, 2026. Competitive bids were received and publicly opened on July 21, 2026. The bid tabulation is provided as **Attachment 1** to this staff

report. CCWA staff reviewed the bids and found Newton Construction & Management, Inc. (Newton) to be the lowest responsive and responsible bidder at a total cost of \$394,700.

CCWA has carried over funds from previous budgets in the amount of \$587,275 to construct the Project. CCWA staff recommends the CCWA Board of Directors approve the Project and authorize the Executive Director to award the contract to and execute the "Contract Documents" with Newton in the amount of \$394,700. The Contract Documents are contained within the Request for Bid.

ENVIRONMENTAL REVIEW

CCWA's approval of the bid and Project to replace piping at an Energy Dissipating Valve Station is exempt from review under the California Environmental Quality Act (CEQA), as it falls under numerous statutory and categorical exemptions. The following exemptions apply: Cal. Code Regs., tit. 14, Sections 15000 – 15387 (CEQA Guidelines) Sections 15061(b)(3) (Common Sense Exemption), 15301 (Class 1- Existing Public Facilities), 15302 (Class 2 - Replacement or Reconstruction), 15304 (Class 4- Minor Alterations to Land), and 15311 (Class 11 - Accessory Structures).

Reasons Why Project is Exempt:

Categorical Exemptions (CEQA Guidelines §§ 15301, 15302, 15304, 15311)

Class 1 - Existing Public Facilities Categorical Exemption: The Project consists of operation, repair, and maintenance of existing facilities that involves negligible or no expansion of existing or former use. Therefore the Existing Public Facilities Categorical Exemption applies. (CEQA Guidelines § 15301.)

Class 2 – Replacement or Reconstruction Categorical Exemption: The Project consists of replacement and reconstruction of surfaces on the same site and will have substantially the same purpose and capacity. Therefore, the Replacement or Reconstruction Categorical Exemption applies. (CEQA Guidelines § 15302.)

Class 4 – Minor Alterations to Land Categorical Exemption: The proposed Project involves no physical alteration to the land, water, or vegetation. The existing Energy Dissipating Valve Station will be used in the same manner after the removal and replacement of valves, piping, and hoses. The Project has no permanent effects on the environment. (CEQA Guidelines § 15304.)

Class 11 – Accessory Structures Categorical Exemption: The proposed Project consists of construction, or placement of minor structures accessory to (appurtenant to) existing commercial, industrial, or institutional facilities. Therefore, the Accessory Structures Categorical Exemption applies. (CEQA Guidelines § 15311.)

Exceptions to the Categorical Exemptions:

None of the exceptions to the Categorical Exemptions apply, as the Project will not: impact a designated, mapped, and officially adopted environmental resource of hazardous or critical concern; result in a significant cumulative impact of successive projects of the same type in the same place over time; have a significant effect on the environment due to unusual circumstances; damage a scenic highway or scenic resources within a state scenic highway; be located on a site which is included on any list compiled pursuant to Section 65962.5 of the

Government Code; nor cause a substantial adverse change in the significance of a historical resource. (CEQA Guidelines § 15300.2.)

Common Sense Exemption:

This Project is also determined to be exempt based upon the general rule that CEQA applies only to projects that have a potential for causing a significant effect on the environment. (CEQA Guidelines § 15061(b)(3).) A public agency may determine an activity to be exempt where it can be seen with certainty that there is no possibility that the activity in question may have a significant effect on the environment, the activity is not subject to CEQA.

Here, there will be no expansion of existing uses, and the EDV Station will operate in the same manner as it did prior to the Project. As such, it can be seen with certainty that there is no possibility that the activity in question may have a significant effect on the environment, and therefore, the activity is not subject to CEQA.

For these reasons, staff recommends that the Board: (1) find that pursuant to CEQA Guidelines Sections 15061(b)(3), 15301, 15302, 15304, and 15311, CCWA's approval of the Project is exempt from CEQA because it involves minor restoration and remediation; and (2) authorize the Executive Director to file the appropriate Notice of Exemption.

Attachments:

1. Replacement Of Energy Dissipating Valve Hydraulic Piping Project Bid Tabulation
2. Resolution No. 26-11 entitled "A Resolution Of The Board Of Directors Of The Central Coast Water Authority Approving The Replacement Of Energy Dissipating Valve Hydraulic Piping Project And Authorizing The Executive Director Award Contract to and Execute Contract Documents with Newton Construction & Management, Inc. In The Amount Of \$394,700 To Construct The Same"

Central Coast Water Authority				Bid Tabulation			
Replacement of Energy Dissipating Valve Hydraulic Piping Project				Newton Construction & Management, Inc.		Fluid Resource Management	
Item No.	Description	Units	Estimated Quantity	Unit Cost	Total Cost	Unit Cost	Total Cost
1	Mobilization	Lump Sum	1	\$ 10,000	\$ 10,000	\$ 5,000	\$ 5,000
2	De-Mobilization	Lump Sum	1	\$ 10,000	\$ 10,000	\$ 2,500	\$ 2,500
Hydraulic Systems Bid Items							
3	3/4" O.D. Tubing, Stainless Steel, Wall 0.65	L.F.	1,020	\$ 90	\$ 91,800	\$ 200	\$ 204,000
4	3/4" Tee Union, Stainless Steel	Each	12	\$ 1,200	\$ 14,400	\$ 2,000	\$ 24,000
5	3/4" Union, Stainless Steel	Each	12	\$ 1,100	\$ 13,200	\$ 1,500	\$ 18,000
6	3/4" Ball Valve, Stainless Steel w/ Tube Fitting End Connections	Each	28	\$ 2,225	\$ 62,300	\$ 1,000	\$ 28,000
7	3/4" Hydraulic Hose, Tube Fitting End x Tube Adapter, L=15"	Each	8	\$ 2,300	\$ 18,400	\$ 1,000	\$ 8,000
8	3/4" Hydraulic Hose, Tube Adapter x Tube Adapter, L=15"	Each	20	\$ 1,500	\$ 30,000	\$ 1,000	\$ 20,000
9	1-1/16" x 3/4" Tube O-Seal SAE/MS Fitting, Stainless Steel	Each	24	\$ 725	\$ 17,400	\$ 1,000	\$ 24,000
10	3/4" x 1/2" ISO/BSP Fitting, Stainless Steel	Each	8	\$ 1,500	\$ 12,000	\$ 500	\$ 4,000
11	3/4" Hydraulic Hose, Tube Fitting End x Tube Fitting End, L=72"	Each	16	\$ 2,900	\$ 46,400	\$ 2,000	\$ 32,000
12	3/4" Male AN Fitting x Tube Fitting End, Stainless Steel	Each	16	\$ 950	\$ 15,200	\$ 1,500	\$ 24,000
13	Linear Hydraulic Cylinder Valve Actuator for Water By-Pass Gobe Control Valve	Each	2	\$ 9,800	\$ 19,600	\$ 2,500	\$ 5,000
14	Speed Control Needle Valves with Misc. Fittings for Linear Hydraulic Cylinder Valve Actuator	Each	4	\$ 4,000	\$ 16,000	\$ 2,500	\$ 10,000
Potable Water By-Pass System							
15	1" Globe Control Valve per Specifications	Each	2	\$ 9,000	\$ 18,000	\$ 5,000	\$ 10,000
Total Bid					\$ 394,700		\$ 418,500

RESOLUTION NO. 26-11

**A RESOLUTION OF THE BOARD OF DIRECTORS OF
THE CENTRAL COAST WATER AUTHORITY
APPROVING THE REPLACEMENT OF ENERGY DISSIPATING VALVE HYDRAULIC PIPING
PROJECT AND AUTHORIZING THE EXECUTIVE DIRECTOR TO AWARD CONTRACT TO
AND EXECUTE CONTRACT DOCUMENTS WITH NEWTON CONSTRUCTION &
MANAGEMENT, INC. IN THE AMOUNT OF \$394,700 TO CONSTRUCT THE PROJECT**

Recitals

A. The Central Coast Water Authority (“**CCWA**”) is responsible for delivering supplemental water supplies from the State Water Project to communities in San Luis Obispo and Santa Barbara Counties.

B. CCWA’s facilities include an Energy Dissipating Valve (“**EDV**”) Station to reduce pressure and dissipate excess hydraulic energy.

C. CCWA has determined that hydraulic piping and miscellaneous valves in the EDV Station are deteriorating and must be replaced.

D. On May 29, 2026, CCWA circulated a Request for Bids to remove and replace energy dissipating valve hydraulic piping and miscellaneous valves (“**Project**”), and sealed bids were publicly opened on July 21, 2026.

E. CCWA staff reviewed the bids and determined Newton Construction & Management, Inc. to be the lowest responsive and responsible bidder at a total cost of \$394,700.

F. The Award of Contract and Contract Documents, as those terms are defined in the Request for Bid, are contained within the Request for Bid.

**NOW THEREFORE, THE BOARD OF DIRECTORS DOES HEREBY RESOLVE AS
FOLLOWS:**

Section 1. The recitals set forth above are true and correct and are incorporated herein as though set forth in full.

Section 2. The Board approves the Project and authorizes the Executive Director to award the contract to and execute the Contract Documents with Newton Construction & Management, Inc.

Section 3. The Board finds and determines that approval of the Project is exempt from California Environmental Quality Act (“**CEQA**”) review because CCWA’s action is not a “project” within the meaning of CEQA because it does not have a potential for significant effect on the environment. (CEQA Guidelines Section 15061(b)(3).) The Board of Directors further finds and determines that such action is also exempt from CEQA under CEQA Guidelines Sections 15061(b)(3) (Common Sense Exemption), 15301 (Class 1- Existing Public Facilities), 15302 (Class 2- Replacement or Reconstruction), 15304 (Class 4 – Minor Alterations to Land), and 15311 (Class 11- Accessory Structures). The Board further finds that none of the exceptions to the exemptions apply.

Section 4. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED by the Board of Directors of the Central Coast Water Authority, this 27th day of August, 2026, by the following vote:

	VOTING PERCENTAGE	AYE	NAY	ABSTAIN	ABSENT
City of Buellton	2.21%	_____	_____	_____	_____
Carpinteria Valley Water District	7.64%	_____	_____	_____	_____
Goleta Water District	17.20%	_____	_____	_____	_____
City of Guadalupe	1.15%	_____	_____	_____	_____
Montecito Water District	9.50%	_____	_____	_____	_____
City of Santa Barbara	11.47%	_____	_____	_____	_____
City of Santa Maria	43.19%	_____	_____	_____	_____
Santa Ynez River Water Conservation District, Improvement District No. 1	7.64%	_____	_____	_____	_____

I certify that the foregoing Resolution No. 26-11 was adopted by the Board of Directors of the Central Coast Water Authority at a meeting held August 27, 2026.

Eric Friedman, Chairman

Attest:

Elizabeth Watkins
Secretary to the Board of Directors

APPROVED AS TO FORM:

Brownstein Hyatt Farber Schreck LLP
Counsel to the Central Coast Water Authority

Stephanie Osler Hastings



CENTRAL COAST WATER AUTHORITY

MEMORANDUM

August 20, 2026

TO: CCWA Board of Directors

FROM: David Beard, Deputy Director

SUBJECT: Task Order No. 2 to the January, 2026 Professional Consulting Services Master Agreement with Carollo Engineers for the Filter Media and Underdrain Nozzle Replacement Project

SUMMARY

In January 2026, the CCWA Board of Directors (Board) approved the Professional Consulting Services Master Agreement and Task Order No. 1 with Carollo Engineers (Carollo) for design of the Filter Media and Underdrain Nozzle Replacement Project (Project). Now CCWA requires additional engineering consulting services for the bidding and construction phases of the Project not covered by Task No. 1.

RECOMMENDATION

CCWA staff recommend that the Board of Directors:

1. Approve and adopt Resolution No. 26-12 entitled "A Resolution Of The Board Of Directors Of The Central Coast Water Authority Approving Task Order No. 2 To The Professional Consulting Services Master Agreement With Carollo Engineers For The Filter Media And Underdrain Nozzle Replacement Project."

DISCUSSION

The CCWA Board approved Task Order No. 1 with Carollo to design the Project, which includes the repair and rehabilitation of four of the eight multimedia filters located at the Polonio Pass Water Treatment Plant. Deliverables received through Task Order No. 1 include a Preliminary Design Report and multiple workshops to review the Project plans and specifications at the 30 and 70 percent design levels. The next milestone is scheduled for August 27, 2026, and is a workshop to review the Project plans and specifications at the 100 percent level of design. Staff comments provided at the 100 percent design workshop will be incorporated into the final Project plans and specifications, and CCWA will issue the notice inviting bids. The bid period schedule assumes two pre-bid conferences will be conducted in September, and bids will be received and publicly opened in mid-October.

At CCWA's request, Carollo provided a proposal to provide additional engineering services during Project bidding and construction. The proposed additional services are included within Task Order No. 2 which includes:

1. Project Management Services
2. Bid Period Services
3. Construction Engineering Services

4. Field Services and Progress Meetings
5. Documentation and Project Closeout

Task Order No. 2 is for a not-to-exceed amount of \$351,000.

The Project design (Task Order No. 1) was included in the Fiscal Year 2025/26 Budget and Project construction (Task Order No. 2) is included in the Fiscal Year 2026/27 Budget. Additionally, CCWA has carryover funds from previous budgets for the Project. Table 1 summarizes the current budget and carryover funds through June 30, 2026. The funds are available for engineering services and Project construction.

Table 1. Filter Media and Underdrain Nozzle Replacement Project Funds

Project	Budget/ Carryover Funds
C-26NOZZLE	\$ 1,207,500
Carried Over Funds	1,133,087
Total	\$ 2,340,587

ENVIRONMENTAL REVIEW

None. Not applicable.

Attachment:

Resolution 26-12 Of The Board Of Directors Of The Central Coast Water Authority Approving Task Order No. 2 To The Professional Consulting Services Master Agreement With Carollo Engineers For The Filter Media And Underdrain Nozzle Replacement Project

Attachment A: Task Order No. 2 to the Professional Consulting Services Master Agreement with Carollo Engineers for the Filter Media and Underdrain Nozzle Replacement Project in the amount of \$351,000.

RESOLUTION NO. 26-12

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CENTRAL COAST WATER AUTHORITY APPROVING TASK ORDER NO. 2 TO THE PROFESSIONAL CONSULTING SERVICES MASTER AGREEMENT WITH CAROLLO ENGINEERS FOR THE FILTER MEDIA AND UNDERDRAIN NOZZLE REPLACEMENT PROJECT

Recitals

A. The Central Coast Water Authority (“**CCWA**”) owns and operates the Polonio Pass Treatment Plant (“**PPWTP**”) in northern San Luis Obispo County, which treats a maximum of 43 million gallons per day (“**MGD**”) of State Water Project (“**SWP**”) for CCWA Participants and San Luis Obispo Participants.

B. Concerns about backwash systems pressure relief events led to a filter condition evaluation, revealing issues with media-retaining nozzles, media, and piping that reduce the PPWTP’s capacity.

C. On January 22, 2026, CCWA entered into a Professional Consulting Services Master Agreement with Carollo Engineers (“**Carollo**”) for engineering services from pre-design through detailed design and bidding for the Filter Media and Underdrain Nozzle Replacement Project (“**Project**”), which includes the repair and rehabilitation of four of the eight multimedia filters located at the Polonio Pass Water Treatment Plant.

D. Also in January 2026, CCWA approved and executed Task Order No. 1 with Carollo for design of the Project.

E. CCWA staff now seeks approval of Task Order No. 2 to the Professional Consulting Services Master Agreement with Carollo to provide engineering services during bidding and throughout construction of the Project (“**Task Order No. 2**”), attached hereto as **Attachment A**.

NOW THEREFORE, THE BOARD OF DIRECTORS DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. The recitals set forth above are true and correct and are incorporated herein as though set forth in full.

Section 2. The Board hereby approves Task No. 2, attached hereto as **Attachment A**.

Section 3. The Board hereby authorizes the Executive Director to execute Task Order No. 2.

Section 4. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED by the Board of Directors of the Central Coast Water Authority, this 27th day of August, 2026, by the following vote:

	VOTING PERCENTAGE	AYE	NAY	ABSTAIN	ABSENT
City of Buellton	2.21%	_____	_____	_____	_____
Carpinteria Valley Water District	7.64%	_____	_____	_____	_____
Goleta Water District	17.20%	_____	_____	_____	_____
City of Guadalupe	1.15%	_____	_____	_____	_____
Montecito Water District	9.50%	_____	_____	_____	_____
City of Santa Barbara	11.47%	_____	_____	_____	_____
City of Santa Maria	43.19%	_____	_____	_____	_____
Santa Ynez River Water Conservation District, Improvement District No. 1	7.64%	_____	_____	_____	_____

I certify that the foregoing Resolution No. 26- 2 was duly and regularly introduced and adopted by the Board of Directors of the Central Coast Water Authority on August 27, 2026.

[Seal]

Eric Friedman, Chairman

Attest:

Elizabeth Watkins
Secretary to the Board of Directors

APPROVED AS TO FORM:

Brownstein Hyatt Farber Schreck LLP

Stephanie Osler Hastings

**TASK ORDER NO. 2
TO PROFESSIONAL CONSULTING SERVICES
MASTER AGREEMENT**

This Task Order No. 2 ("Task Order) to the Professional Consulting Services Master Agreement, dated _____, 20__ ("Agreement") is made this ____ day of _____, 20__ ("Effective Date"), by and between the Central Coast Water Authority ("CCWA"), and Carollo Engineers, Inc. ("Consultant"), at Buellton, California, with respect to the following:

1. Project Description.

Central Coast Water Authority (CCWA) owns and operates the Polonio Pass Water Treatment Plant (PPWTP) in northern San Luis Obispo County, which treats a maximum of 43 million gallons per day (MGD) of State Water Project (SWP) for CCWA Participants and San Luis Obispo Participants. Concerns about backwash system pressure relief events led to a filter condition evaluation, revealing issues with media-retaining nozzles, media, and piping that cause clogging, headloss, and inefficient backwash, reducing the water treatment plant's (WTP's) capacity. The purpose of the Filter Media and Underdrain Nozzle Replacement Project (Project) is to restore four of the existing eight multimedia filters to an improved condition by removing and replacing the existing filter media and underdrain nozzles, repairing deteriorated concrete surfaces in the existing filter basins and, if reasonably possible, leveling filter launders between filter bays.

2. Scope of Services.

See Exhibit A.

3. Compensation.

See Exhibit B.

4. Schedule.

See Exhibit A.

5. Special Terms and Conditions.

None.

6. General.

All terms and conditions of the Agreement apply to this Task Order as though fully set forth therein. In the event of a conflict between this Task Order and the Agreement, the terms of this Task Order shall control in all respects.

INWITNESS WHEREOF, the parties have executed this Agreement at the place and as of the date first written above.

CCWA

CONSULTANT

Central Coast Water Authority

Carollo Engineers, Inc.

By: _____
Peter Thompson, Executive Director

By: _____
Patrick Carlson, Vice President

By: _____
Matthieu Roussillon, Vice President

Exhibit A

Task Order 2: Scope of Work

PPWTP Filter Media and Underdrain Nozzle Replacement Project

Scope of Work

The following scope of work describes the additional services to be provided by Carollo for the Central Coast Water Authority (CCWA) Polonio Pass Water Treatment Plant (PPWTP) Filter Media and Underdrain Nozzle Replacement Project.

Scope

The purpose of this change order is to provide engineering services during bidding and throughout construction. This scope of work is divided into distinct tasks within the construction services phase as follows:

PHASE	TASKS
3 – Construction Services	1. Project Management 2. Bid Period Services 3. Construction Engineering Services 4. Field Services and Progress Meetings 5. Documentation and Project Closeout

Details of each task and relevant subtasks is provided herein.

PHASE 3 – CONSTRUCTION SERVICES

The Consultant will provide construction-phase engineering services during construction, including bid-period support, construction contract administration, field services, and project closeout, consistent with CCWA's design and construction standards.

Task 1: Project Management

Carollo will provide overall project management for this phase, including project administration, monthly invoicing, and client and team coordination.

Task 1 Assumptions:

- Total length of project management activities for the construction phase is 12 months.
- Invoices will be submitted monthly.

Task 1 Meetings/Workshops:

1. None

Task 1 Consultant Deliverables:

1. Monthly Progress Reports and Invoices

Task 2: Bid Period Services

The Consultant will assist CCWA during the bidding period and support contractor procurement.

Subtask 2.1: Response to Bidder Questions and Addenda

Under this subtask Consultant will support CCWA in bidding the project, including conducting two pre-bid meetings and site visits at the PPWTP, responding to bidders' questions passed along by CCWA, and preparing addenda.

Subtask 2.2: Pre-qualification, Bid Opening and Bid Review

Consultant will assist in establishing contractor pre-qualification requirements specific to the project scope and review contractor pre-qualification submittals and provide recommendations to CCWA. Additionally, they will review the bids and recommend an award.

Subtask 2.3: Conformed Drawings and Specifications

Consultant will prepare a conformed set of drawings and specifications which will incorporate all addenda material into a conformed drawing set for use during construction.

Task 2 Assumptions:

- CCWA will lead the formal bidding process, including advertising, distribution of bid documents, receiving questions from bidders, and issuing addenda prepared by the Consultant.
- Two consultants will attend the pre-bid meeting in person. It is assumed that there will be two different pre-bid meetings at the PPWTP.

Task 2 Meetings/Workshops:

1. Pre-bid meeting and site visit
2. Bid opening

Task 2 Consultant Deliverables:

1. Responses to bidder questions
2. Addenda
3. Conformed Construction Documents (drawings and specifications)
(PDF and one hard copy)

Task 3: Construction Engineering Services

The Consultant will provide construction contract administration services to support CCWA throughout construction:

- Participation in the pre-construction meeting.
- Review and recommend responses to CCWA for contractor submittals.
- Review and recommend responses to CCWA for contractor Requests for Information (RFIs)
- Review and recommend responses to CCWA for contractor progress payments.
- Review contractor claims and provide recommendations to CCWA.
- Review and recommend change orders, including evaluation of contractor cost proposals.

Task 3 Assumptions:

- Pre-construction meeting will be in-person and attended in-person by two Consultant team members. Meeting duration will be up to two hours. Assume one pre-construction meeting.
- Bimonthly Construction Management Team meetings will be virtual and attended by up to three consultants. Meeting duration will be up to one hour.
- Consultant will assist in review of submittals, RFIs, and complete review/responses for contractor progress payments, claims, and change orders. The fee assumes 50 submittals (including resubmittals), RFIs, and change orders to be reviewed by design personnel.
- CCWA will use SharePoint and emails for all construction documentation workflows. Consultant will handle submission of submittals and RFIs, after reviewing with CCWA.

Task 3 Meetings/Workshops:

1. Pre-construction meeting
2. Inspections at substantial completion and just prior to 1-year warranty period

Task 3 Consultant Deliverables:

1. Recommended responses to construction related activities (submittals, progress payments, claims, change orders, etc.)

Task 4: Field Services and Weekly Progress Meetings

Consultant will commit a Project Representative (PR) to provide on-site inspection of construction activities to verify compliance with the drawings and specifications. Consultant's Construction Project Representative will provide the following on-site services:

- Observation of construction activities while on-site
- Coordinate all materials testing services to be completed by an independent testing firm.
- Attend progress meetings which are conducted by the Contractor, and document content of progress meetings with minutes.

- Maintain a photograph history of the project and submit periodic photos to CCWA during construction.

Task 4 Assumptions:

- Project Representative will attend and conduct all progress meetings.
- CCWA will pay for all materials testing services.
- Project Representative will manage photographic history while on site.
- Project Representative hours are based on part-time assistance (1 day per week) on site for 8 months. During media washing and skimming activities (approximately 3 month period) it is assumed that the PR will be on site 3 days per week.

Task 4 Meetings/Workshops:

1. Weekly construction progress meetings

Task 4 Consultant Deliverables:

1. Minutes from weekly progress meetings
2. Photographic history

Task 5: Documentation and Project Closeout

As part of the project's final documentation and project closeout, Consultant will provide the following services:

- Prepare final record drawings.
- Compile the project photographic history, based on work developed in Task 4.
- Conduct inspections with contractor and CCWA at substantial completion, final completion, and just prior to 1-year warranty period, and provide a written list of deficiencies.

Task 5 Assumptions:

- Record drawings will be provided in PDF format.

Task 5 Meetings/Workshops:

1. None

Task 5 Consultant Deliverables:

1. Record Drawings
2. Compiled Photographic history

Schedule

An extension of services is requested through completion of the construction phase. The construction contract establishes a duration of 265 working days from the Contractor's Notice to Proceed, and this amendment will extend services accordingly.

Fee

The fee proposal for Change Order 1 is **\$351,000**. See Exhibit B.

Exhibit B

Task Order 2 - Cost Proposal

Central Coast Water Authority

Construction Services for the Filter Media and Underdrain Nozzle Replacement Project

Task	Task Description	Patrick Carlson, Principal-In-Charge	Stetson Bassett, Project Manager	Taylor Romenesko, Technical Support	Julia Cummings, Mechanical Lead	James Doering, Structural Lead	Project Representative	Document Processing / Clerical	Labor Hours	Labor Costs	Other Direct Costs	PECE (\$16/hr)	Total
		\$374	\$276	\$276	\$226	\$355	\$237	\$161					
1	Project Management	8	60	6	12	6	0	0	92	\$ 26,050	\$ -	\$ 1,472	\$ 27,500
2	Bid Services	4	22	4	34	4	12	8	88	\$ 21,908	\$ 2,820	\$ 1,408	\$ 26,100
3	Construction Engineering Services	31	103	20	107	49	79	0	389	\$ 105,842	\$ 11,120	\$ 6,224	\$ 123,200
4	Field Services and Weekly Progress Meetings	4	16	0	16	2	536	0	574	\$ 137,270	\$ 7,280	\$ 9,184	\$ 153,700
5	Documentation and Project Closeout	0	24	12	16	0	0	8	60	\$ 14,840	\$ 4,680	\$ 960	\$ 20,500
	Project Totals	47	225	42	185	61	627	16	1,203	\$ 305,910	\$ 25,900	\$19,248	\$351,000